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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

OU RIO BIZZOS RB., AZACC, THE GOVE	REQU	TO TRA	JH F NSF	ORT OIL	AND	NATUR	AL GAS	Well Al	/		
peratur AMOCO PRODUCTION COMPA		300392068300									
ddress P.O. BOX 800, DENVER,		00 8020	1								
cason(6) for Filing (Check proper box)	COHOIGIA					Other (Plea	sı: explain	)			
ew Well	00	Change in	Dry (								
ecompletion	Oil Casinghea		-	lensate []							
change in Operator L	<del>-</del>							<del></del>			
DESCRIPTION OF WELL	AND LE	ASE						100.10		100	se No.
case Name SAN JUAN 28 7 UNIT		Well No. 171	Pool BL	Name, Includ ANCO PC	SOUTI	I (GAS)		Kind of State, I	ederal or Fee		
Ocation I Unit Letter	1	1570	_ Feet	From The _	FSL	_ Line and .	115	O Fee	t From The	FEL	Line
16		1	Ran	ge 7W		, NMPM,	<del></del>	RIO	ARRIBA		County
		TD OF C		ND NATI	IDAT (	ZAS					
II. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTI	or Conde	nsale	LIND INVI	Addre	is (Give add	ess to whi	h approved	copy of this form	n is to be see	u)
MERIDIAN OLL INC.					353	5 EAST	30TH_S	TREET,	FARMINGT	ON, NM	_87401
Name of Authorized Transporter of Casi	nghead Gas		or D	Ory Gas [					copy of this for		<b>u</b> )
EL PASO NATURAL GAS Co	OMPANY Unit	Sec.	Tw	p. Rg		BOX_1		PASO   When	TX 799	<del>/8</del>	
ive location of tanks.  I this production is commingled with that	from any of	her lease o	r pool,	give commit	gling orde	er number:					
V. COMPLETION DATA									De Park le	'ama Bas'u	Diff Res'v
Designate Type of Completion	n - (X)	Oil We	11	Gas Well	New	Well   Wo	rkover [	Deepen	Plug Back S	TIME KES V	1
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top C	Top Oil/Gas Pay			Tubing Depth		
Perforations					_1	Depth Casing Shoe					<del></del> _
					D CEM	ENTUNIC	PECOR	<u> </u>	1		
TUBING, CASING AND					D CEM	DELLING	HET	181	VFR	ACKS CEM	ENT
HOLE SIZE		CASING & TUBING SIZE				111			Mg 8 0 08		
						AUG 2 3 1990.					
					_						
V. TEST DATA AND REQU	FST FOR	ALLOV	VAB	LE			+ 711 - 4	<del>30M.</del>	DIA:		
V. TEST DATA AND REQU OIL WELL (Test must be afte	r recovery of	total volum	ne of l	oad oil and m	ust be equ	al to or exc	ed top alle	KiriBellor 14	is depth or be fo	or full 24 ho	urs.)
Date First New Oil Run To Tank	Date of	Test			Produ	icing Methox	: (Flow, pi	eryi, gas iyi,			
Length of Test	Tubing	Tubing Pressure			Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	L										
Actual Fred Test - MCF/D	Leagth	of lest			Bbls	. Condensate	NIMCF	,	Gravity of C	OBOCOSALS	
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in) Choke Size					
VI. OPERATOR CERTIF	ICATE (	OF COM	лРL	IANCE		OI		\SER\	/ATION	DIVISI	ON
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						AUG 2 3 1990					
is true and complete to the own or my knowledge and believe.						Date Approved					
Signature Signature						By 3.1) 6					
Doug W. Whaley, Staff Admin. Supervisor Finted Name						Title_		SUF	ERVISOR	DISTRIC	T #3
July 5, 1990		30	3-83 Telepl	30=4280. Ivone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.