

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATADATE February 5, 1974

|  |                       |                                       |                     |
|--|-----------------------|---------------------------------------|---------------------|
| Operator<br>El Paso Natural Gas Company        |                       | Lease<br>San Juan 28-7 Unit #172 (PC) |                     |
| Location<br>1590/S, 1560/W, Sec. 16, T27N, R7W |                       | County<br>Rio Arriba                  | State<br>New Mexico |
| Formation<br>Pictured Cliffs                   |                       | Pool<br>So. Blanco                    |                     |
| Casing: Diameter<br>2.875                      | Set At: Feet<br>3243' | Tubing: Diameter<br>No tubing         | Set At: Feet        |
| Pay Zone: From<br>3048                         | To<br>3078            | Total Depth: PBDT<br>4207 3232        | Shut In<br>1-15-74  |
| Stimulation Method<br>Sandwater Frac           |                       | Flow Through Casing<br>XX             | Flow Through Tubing |

|                                       |                        |                             |   |                       |                        |
|---------------------------------------|------------------------|-----------------------------|---|-----------------------|------------------------|
| Choke Size, Inches<br>.750            |                        | Choke Constant: C<br>12.365 |   | Tubingless Completion |                        |
| Shut-In Pressure, Casing, PSIG<br>883 | + 12 = PSIA<br>895     | Days Shut-In<br>15          | Shut-In Pressure, Tubing PSIG<br>No Tubing          | + 12 = PSIA           |                        |
| Flowing Pressure: P PSIG<br>190       | + 12 = PSIA<br>202     |                             | Working Pressure: P <sub>w</sub> PSIG<br>Calculated | + 12 = PSIA<br>256    |                        |
| Temperature:<br>T = 60 °F             | F <sub>t</sub> = 1.000 | n =<br>.85                  | F <sub>pv</sub> (From Tables)<br>1.020              | Gravity<br>.660       | F <sub>g</sub> = .9535 |

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_t \times F_g \times F_{pv}$$

$$Q = 12.365(202)(1.000)(.9535)(1.020) = \underline{2429} \text{ MCF/D}$$

$$\text{OPEN FLOW} = Aof = Q \left( \frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = Q \left( \frac{801025}{735489} \right)^n = 2429 (1.0891)^{.85} = 2429(1.0753)$$

$$Aof = \underline{2612} \text{ MCF/D}$$

Note: Well produced a dry flow throughout the test.

TESTED BY Johnston

WITNESSED BY \_\_\_\_\_

Loren W. Fothergill  
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Well Test Engineer

