## NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1 REV. 11-1-64

		1			   Well Nam > and Num >	Det:		Λ	·———,
Operator E1	Paso Natu	ral Gas C	Company			uan 28-7 Un	/ it #17	2	
Location of Well				TYPE OF	Annual - Give Year)				
Unit K Sec			. 7	TEST→	1983			NEW	Owwo
UPPER COMPLETION	Reservoir or P	PC	X GAS	OIL	X FLCWIN'S	ARTIFIC	CIAL	Production Stri	TUBING
LOWER COMPLETION	Reservoir or P	CH	X G AS	OIL	X FLOWING	ARTIFI LIFT	CIAL	Production Str	TUBING
		ς.	HUT.IN PRE	SSURF DATA	BEFORE FLOW TI	EST NO. 1			
- UDDED	Date Well Shut		No. Days Shu		Shut-In Pressure - P			Stabilized Pre	
UPPER COMPLETION	6-26-	-83		3	64 CASI	ING	TUBING	YES	Х]ио
LOWER	Date Well Shut		No. Days Shu	ut-In 3	Shut-In Pressure - P	1	TUBING	Stabilized Pres	x NO
COMPLETION 6-26-83 3  FLOW TEST NO. 1					Zone Producing	Y LOWER		Date Flow Star	rted
LAPSED TIME SHUT-IN ZONE PRODUCING ZONE						ARK5:		0-23-0	
SINCE FLOW	PRESSURE		PRODUCING ZONE PRESSURES - PSIG		TEMF.		SHUT - IN PRESSURE		
BEGAN	CASING	TUBING	FLOWING	WORKING	°F	SHU	T - IN	PRESSURE	- <del> </del>
15 Min.	64	1	0				PC	СН	
30 Min.	1		0			6-27-		0	
45 Min.	1		0			6-28-		0	
1 hr.	64		0			6-29-	64	0	
2 hr.	64		0						
3 hr.	64		0						
1									
0.01				RATE - BBL./D	GRAVITY				
GAS	MCFD METER	снок	E X OIL	i 	•AP				
REMARKS:									
E	Blew Dead	Zone - 3	Hours						
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1	Date Well Shu	at-In	No. Days Sh	ut-In	Shut-In Pressure — I		TUBING	Stabilized Pre	essure
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