

NEW MEXICO OIL CONSERVATION COMMISSION  
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1  
REV. 11-1-64

Operator El Paso Natural Gas Company				Well Name and Number San Juan 28-7 Unit #172			
Location of Well Unit K Sec. 16 Twp. 27 Rge. 7				TYPE OF TEST →	Annual — (Give Year) 1983	Initial — (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool CH	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 6-26-83	No. Days Shut-In 3	Shut-In Pressure — Psig 64 CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 6-26-83	No. Days Shut-In 3	Shut-In Pressure — Psig 0 CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 6-29-83	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES — PSIG		PRODUCING ZONE PRESSURES — PSIG		FLOWING TEMP. °F	REMARKS:  SHUT - IN PRESSURE  PC CH 6-27- 63 0 6-28- 64 0 6-29- 64 0
	CASING	TUBING	FLOWING	WORKING		
15 Min.	64		0			
30 Min.	64		0			
45 Min.	64		0			
1 hr.	64		0			
2 hr.	64		0			
3 hr.	64		0			
GAS	0	MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE — BBL./D	GRAVITY °API	
REMARKS: Blew Dead Zone - 3 Hours						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure — Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure — Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES — PSIG		SHUT-IN ZONE PRESSURES — PSIG		FLOWING TEMP. °F	REMARKS:  RECEIVED JUL 7 - 1983 OIL CON. DIV. DIST. 3
	FLOWING	WORKING	CASING	TUBING		
GAS		MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL	RATE — BBL./D	GRAVITY °API	
REMARKS:						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED JUL 7 1983, 19  
NEW MEXICO OIL CONSERVATION COMMISSION  
Original Signed by CHARLES GHOLSON  
BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Company  
BY [Signature]  
TITLE \_\_\_\_\_  
DATE July 7, 1983