El Paso Malural Gas Company

El Paso, Texas 79978

July 6, 1973

ADDRESS REFLY TO POST OFFICE BOY 990 FARMINGTON, NEW MEXICO (0740)

Mr. Jerry Long U. S. Geological Survey Durango, Colorado 81301

> Re: Application for Pormit to Drill San Juan 27-4 Unit No. 67 NE/4 Sec. 36, T-27-N, R-4-W Rio Arriba County, New Mexico Pictured Cliffs Formation

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located along Gereza Canyon. Waste material will be disposed of by burial in the burn pit, latrine or reserve pit, as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

EL PASO NATURAL GAS COMPANY

A. M. Busse

D. G. Brisco, Drilling Clerk

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OIL CON. COM.
DIST. 3

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U. S. SEP CHOR. DOVAN SERVIZA, CHER

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Burena No. 42 R1425.

30-039- 20685 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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	 	Sec	RE	EVED 10 1973	shown o notes o under m is true knowled	y certify that the well location this plat was plotted from field factual surveys made by me only supervision, and that the same and correct to the best of image and belief.
•	; ; ;		OIL	CON. CON	A. June	1) 1971 177



SAN LLOON 27-411NIT NO. 67 NE/4 Sec. 36, T-27N, R-4W

