

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
SFSF079527

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE

E-Mail: pbradfield@br-inc.com

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 505.326.9727
Fx: 505.326.95637. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 27-4 UNI8. Well Name and No.
SAN JUAN 27-4 UNIT 679. API Well No.
30-039-2068510. Field and Pool, or Exploratory
TAPACITO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T27N R4W SWNE 1840FNL 1660FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-22-01 MIRU. TIH w/2 7/8" gauge ring to 3298'. TOOH. TIH w/1 1/4" workstring, tag up @ 4090'. (Mike Flaniken, BLM on location & approved procedure change). TOOH to 4043'. Load hole w/19 bbl wtr. Circ hole clean. Plug #1: pump 23 sx Class "B" neat cmt inside csg @ 3745-4043'. WOC. SDON.

10-23-01 (Mike Flaniken, BLM on location). TIH, tag TOC @ 3745'. Circ hole clean w/4 bbl wtr. Attempt to PT csg, failed. Establish injection. Plug #2: pump 15 sx class "B" neat cmt w/2% calcium chloride @ 3201-3745'. TOOH. TIH, attempt to tag TOC @ 3745'. Plug #3: pump 20 sx Class "B" neat cmt @ 3019-3745'. WOC. SDON.

10-24-01 (Mike Flaniken, BLM on location). TIH, tag TOC @ 3144'. PT csg to 500 psi, failed. TOOH. TIH, perf 3 sqz holes @ 2500'. TOOH. TIH w/2 7/8" cmt retainer, set @ 2439'. TOOH. TIH, tag cmt retainer @ 2438'. Attempt to PT csg to 500 psi, failed. Attempt to establish injection into sqz holes. Plug #4: pump 10 sx Class "B" neat cmt w/2% calcium chloride on top of cmt retainer @ 2275-2438'. TOOH. WOC. TIH, tag TOC @ 2275'. TOOH. SDON.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8384 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/08/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NEW OFFICE

Additional data for EC transaction #8384 that would not fit on the form

32. Additional remarks, continued

10-25-01 (Mike Flaniken, BLM on location). PT csg to 500 psi, failed. TIH, perf 3 sqz holes @ 184'. TOOH. Establish circ down 2 7/8" csg & out bradenhead. Plug #5: Pump 95 sx Class "B" neat cmt down csg & out bradenhead. Circ 5 sx cmt to surface. WOC. ND BOP. Cut off WH. Found cmt down 5' in 2 7/8" csg & down 5' in annulus. Pump 5 sx Class "B" neat cmt to fill csg. Install dry hole marker w/5 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 10-25-01.