1 NO. OF OPIES RECEIVED 6						39-20686		
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65			
SANTA FE /	SANTA FE /							
FILE /	11				STATE	Type of Lease		
	<del>'                                      </del>				_	& Gas Lease No.		
DERATOR /	<del></del> -				E-290-			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK					
1a. Type of Work					7. Unit Agreement Name			
DRILL	ŀ	DEEPEN	PLUG B	ACK 🗍		ın 27-5 Unit		
b. Type of Well	v.		SINCIE (TY) MILLS	IPLE [	8. Farm or L	ease Name an 27-5 Unit		
OIL GAS WELL 2. Name of Operator	OTHER		ZONE MULT	ZONE	9. Well No.	III 27-3 UIII		
•	al Cas Campany				147			
3. Address of Operator	al Gas Company				14/ 10. Field and Pool, or Wildcat			
1	Farmington, NM	87401			Basin Dakota			
4. Location of Well		1025	EET FROM THE North	LINE				
ONTI LETT			EE! PROM THE					
AND 800 FEET FROM	THE East Lin	NE OF SEC. 36 T	WP. 27N RGE. 51	N NMPM		Milititi		
	Millillilli				12. County			
				<i>HHH</i>	Rio Ar	riba		
			9. Proposed Depth 19	A. Formation		20. Rotary or C.T.		
			8534'	Dakot		Rotary		
21. Elevations (Show whether DE	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	Dako		Date Work will start		
7322'GL		statewide	•					
23.				· · · · · · · · · · · · · · · · · · ·	<b>!</b>	<u> </u>		
-		PROPOSED CASING AND		<b>_</b>				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF		EST. TOP		
13 3/4"	9 5/8'' 7"	32.3# 20#	200' 4372'	220 c		circ. to surface 3522'		
8 3/4"	<del> </del>		1	185 c				
6 1/4"	4 1/2"	10.5#&11.6#   8534'   640		640 c	u. It.	4372'		
Calaatinalu ma	wfamata and sand	water fracture th	ha Dalrata fammati					
Selectively pe	riorate and sand	water fracture to	he Dak <mark>ota for</mark> mati	.on.				
						118		
				6		- U		
The E/2 of Se	ction 36 is dedic	ated to this well.	•	/ Y	The same.			
					WL 18	<b>6</b> 73		
	APPROVA	VALID:		1 1	<b>J</b> OF	COM.		
	FOR 90 DA	YS UNLESS		Ι.	ALL CON	60,		
DRILLING COMMENCED,								
	DMEEN			`				
	EXPIRES	to the same of the						
IN AROVE SDACE DESCRIBE DE		PROPOSAL IS TO DEEPE™ O	R PLUG BACK, GIVE DATA DN	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the informati	on above is true and com	plete to the best of my k	nowledge and belief.					
Signed A. J.	Laco	Tule Drillin	ig Clerk		Date July 1	19, 1973		
(This space for	State Use 1 0							
(Tata apace for	state (se)	OTTOWN.	TTEOR DIST. #3		11	11		
ABBROVED TO CHILILIA	SUPERVISOR DIST. #3  JUL 1 9 1973							
CONDITIONS OF APPROVAL IF ANY:								
CONDITIONS OF APPROVIDE IF ANTI								
	f ANY:							
	f ANY:							

## NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Him. 7-1 2 Supersedes C-128 Himstive 1-1-F\*

All distances must be from the outer boundaries of the Section

EL I	PASO NATURAL	GAS COMPANY	SAN JUAN 27-5	UNIT (E-290-3)	147
A	<b>36</b>	27 <b>-</b> N	5-W	RIO ARRI	BA
790	ition of Westi feet from the	NORTH time man	840	t in the time	1::-
7311 1. v.	i maramata i I	AKOTA	BASIN D	KOTA	320.00
<ul><li>2. If more th interest an</li><li>3. If more than</li></ul>	an one lease is in one lease of o	dedicated to the wel	dedicated to the well.	ntify the ownership t	ne plat below. hereof (both as to working all owners been consoli-
If answer in this form if No allowab	is "no?" list the f necessary.)ole will be assign ling, or otherwise	owners and tract described to the well until all or until a non-standar T IS REISSUED TO	l interests have been o	ctually been consolided on solidated the confidence of the confide	ated. (Use reverse side of munitization, unitization, approved by the Commis-
REC	ENED 1-1913		790,	I hereby tained he best of m	
AUC	CON COM	SECLUM 36	E <b>-290-3</b>	Ei Paer July 30	Notural Gas Co.
	!		E-6833-3	shown on notes of under my is true e	detailed that the well location the same actual surveyed made by me or supervision, and that the same and surveyed to the best of my early belief
				A.R.	IL 20, 1973

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Colog Supersedes C-128 Filestive 1-1-65

All distances must be from the outer boundaries of the Section

j - r st	EL	PASO NATURAL	GAS COMPANY	SAN JUAN 27	-5 unit (e	-290-3)	٦4.7
Trut .	A	36	27-N	5-W	R	TO ARRIBA	
A must	1025	test to to the control of the contro	NORTH had	<b>800</b>	teet (i.j. tue	EAST	
	7322		DAROTA	BASIN	DAKOTA	3	20.00
1.	Outline th	he acreage dedi	cated to the subject	ct well by colored penc	il or hachure m	arks on the plat	below.
2.	If more t interest a	han one lease i nd royalty).	s dedicated to the	well, outline each and	identify the ow	mership thereof	(both as to working
3.			different ownership unitization, force-	p is dedicated to the we pooling.etc?	II. have the int	erests of all ow	ners been consoli-
	X Yes	No If	answer is "yes." ty	rpe of consolidation		Unitization	
	If answer	is "no!" list the	e owners and tract	descriptions which have	actually been	consolidated. (l	se reverse side of
	No allowa	if necessary.)	e)or untii a non-sta	if all interests have been dard unit, eliminating s	such interests.	has been approv	red by the Commis-
				,023	800	I hereby certify th	
		1				Drilling Cler	k
		.		1		El Paso Natu	ral Gas Co.
		; ; ;	SDC 36	E <b>-290-3</b>	MKA-	July 19, 1973	
			RILLY ID  Political Control  Only Control  i. 3	E-6833-3		shown on this plat notes of actual so under my supervis	that the well location was plotted from field arveys made by me or ion, and that the same or to the best of my ref.
				 	### X	ARIL 20,	