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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-290-3 |
| 7. Unit Agreement Name San Juan 27-5 Unit |
| 8. Farm or Lease Name San Juan 27-5 Unit |
| 9. Well No. 147 |
| 10. Field and Pool, or Wildcat Basin Dakota |
| 12. County Rio Arriba |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- |
| 2. Name of Operator El Paso Natural Gas Company |
| 3. Address of Operator PO Box 990, Farmington, NM 87401 |
| 4. Location of Well UNIT LETTER <u>A</u> , <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 7311'GL |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

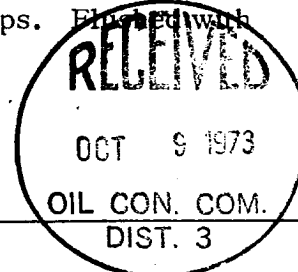
| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Perf & frac |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-73 TD 4399'. Ran 140 joints 7", 23 and 20#, KS intermediate casing, 4386' set at 4399'. Cemented with 194 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 3690'.

9-14-73 TD 8541'. Ran 259 joints 4 1/2", 11.6 and 10.5#, N-80 and K-55 production casing, 8529' set at 8541'. Float collar set at 8533'. Cemented with 636 cu. ft. cement. WOC 18 hours. Top of cement at 3100'.

10-5-73 PBTD 8533'. Tested casing to 4000#-OK. Perf'd 8300', 8322', 8324', 8340', 8436', 8478', 8480' and 8510' with one shot per foot. Frac'd with 60,000# 40/60 sand and 61,120 gallons treated water. No ball drops. Flashed with 5838 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Duice TITLE Drilling Clerk DATE October 9, 1973

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

DATE OCT 9 1973

CONDITIONS OF APPROVAL, IF ANY: