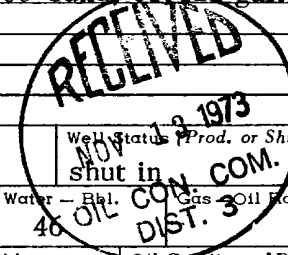


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 1-1-65

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. E-290-3					
2. Name of Operator El Paso Natural Gas Company						7. Unit Agreement Name San Juan 27-5 Unit					
3. Address of Operator PO Box 990, Farmington, NM 87401						8. Farm or Lease Name San Juan 27-5 Unit					
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>27N</u> RGE. <u>5W</u> NMPM						9. Well No. 147					
15. Date Spudded 9-3-73						10. Field and Pool, or Wildcat Basin Dakota					
16. Date T.D. Reached 9-13-73						12. County Rio Arriba					
17. Date Compl. (Ready to Prod.) 10-31-73						18. Elevations (DF, RKB, RT, GR, etc.) 7311' GL					
20. Total Depth 8541'						19. Elev. Casinghead 0-8541'					
21. Plug Back T.D. 8533'						22. If Multiple Compl., How Many 0-8541'					
24. Producing Interval(s), of this completion - Top, Bottom, Name 8300-8510' (Dakota)						23. Intervals Drilled By Rotary Tools					
26. Type Electric and Other Logs Run FDC-GR; I-GR; Temp. Survey						25. Was Directional Survey Made no					
27. Was Well Cored no						28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3#		297'		13 3/4"		295 cf			
7"		23#&20#		4399'		8 3/4"		194 cf			
4 1/2"		11.6#&10.5#		8541'		6 1/4"		636 cf			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								1 1/2"		8503	
31. Perforation Record (Interval, size and number) 8300', 8322', 8324', 8430', 8436', 8478', 8480' and 8510' with one shot per zone						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
33. PRODUCTION						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
		flowing				shut in					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10-31-73		3		3/4"				12			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
SI 1497		SI 2427						4618 AOF		57.8°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By C. Rhames & D. Norton					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>A. G. Blinn</u>						TITLE <u>Drilling Clerk</u>			DATE <u>November 9, 1973</u>		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>no</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde <u>5780'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout <u>6248'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Gallup <u>7477'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Box Greenhorn <u>8214'</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Granderos <u>8265'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Dakota <u>8422'</u>	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Morrison _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Todilto _____	T. _____
T. Wolfcamp _____	T. _____	T. Entrada _____	T. _____
T. Penn. _____	T. _____	T. Wingate _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Chinle _____	T. _____
		T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5780	5780	---				
5780	6248	468	Mesa Verde				
6248	7477	1229	Point Lookout				
7477	8214	737	Gallup				
8214	8265	51	Greenhorn				
8265	8422	157	Graneros				
8422	8541	119	Dakota				