NO. OF COPIES RECEEVED			$\leq$	
DISTRIBUTIO	DISTRIBUTION			
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	$\mathbb{L}'$	<u> </u>	
	GAS	$\prod$		
OPERATOR	OR			
PROBATION OF	FICE	T	T	

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	<b>1</b>	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	-4	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO THE				
TRANSPORTER GAS	4				
OPERATOR	<u></u>				
PROBATION OFFICE					
El Paso Natural Gas C	Company				
PO Box 990, Farming	on, NM 87401				
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
New Well  Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	ate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, including For	rmation Kind of Lease	Lease No.		
San Juan 27-5 Unit	147 Basin Dakota	State (Federal	or Fee E-290-3		
Location	N. di	940 5 7 71	East		
Unit Letter A : 790	Feet From The <u>North</u> Line	_			
Line of Section 36 To	wnship 27N Range	5W , ммрм, R	io Arriba County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of Of El Paso Natural Gas	or Condensate [x] Company	PO Box 990, Fai	mington, NM 87401		
Name of Authorized Transporter of Co El Paso Natural Gas	Company		mington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 36 27N 5W	13 gas actually comments	,		
If this production is commingled w	ith that from any other lease or pool, a	give commingling order number:			
COMPLETION DATA	O	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
Designate Type of Complet	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
Date Spudded 9-3-73	10-31-73	8541'	8533'		
Elevations (DF, RKB, RT, GR, etc.)		Top Mi/Gas Pay	Tubing Depth 8503'		
7311'GL	Dakota	8300'	Depth Casing Shoe		
8300', 8322', 8324',	8430', 8436', 8478', 8480' a	and 8510'	8541'		
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
13 3/4"	9 5/8"	297'	295 cu. ft.		
8 3/4"	7" 4 1/2"	4399' 8541'	194 cu. ft. 636 cu. ft.		
6 1/4"	1 1 /2"	8503'	tubing		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)		
Date First New Oil Run 10 14		(A)	The tree		
Length of Test	Tubing Pressure	Cusing Pressure	10.50/		
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF		
		VON	1 8 1973		
		/ No.	COM.		
GAS WELL Actual Prod. Tost-MCF/D	Length of Test		Organistal Condensate		
4618	3 hrs.	Casing Pressure (Shut-in)	57.8°		
Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 1497	2427	3/4"		
L CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION		
		APPROVED NOV 1 2 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by Emery C. Arnold		
Commission have been compiled with and that the knowledge and belief. above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. #3			
		11166	compliance with RULE 1104.		
11 9 8.	21 A	11	for a manufact deliber of deepens		
A Bus	(gnature)	well, this form must be accomply	rdance with RULE 111.		
Drilling Clerk		Att sections of this form m	ast be filled out completely for allo		
•	(Title)	able on new and recompleted w	will and the changes of OWN		
November 12, 1973	(Date)		it. it, and vi to ter, or other such change of condition at be filed for each pool in multip		
		Separate Forms C-104 must completed wells.			