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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-290-28

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Rincon Unit
3. Address of Operator	8. Farm or Lease Name
PO Box 990, Farmington, NM 87401	Rincon Unit
4. Location of Well	9. Well No.
UNIT LETTER G, 1850 FEET FROM THE North LINE AND 1460 FEET FROM	194
THE East LINE, SECTION 16 TOWNSHIP 27N RANGE 6W NMPM.	10. Field and Pool, or Wildcat
	So. Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6525'GL	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perf & frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-73 TD 3341'. Ran 104 joints 2 7/8", 6.4#, J-55 production casing, 3331' set at 3341'. Baffle set at 3331'. Cemented with 295 cu. ft. cement. WOC 18 hours. Top of cement at 2200'.

11-19-73 Tested casing to 4000#-OK. PBTD 3331'. Perf'd 3194-3214' and 3224-3240' with 20 shots per zone. Frac'd with 46,000# 10/20 sand and 46,000 gallons treated water. Dropped one set of 20 balls. Flushed with 800 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE November 26, 1973

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE NOV 28 1973

CONDITIONS OF APPROVAL, IF ANY: