SANTA FE FILE U.S. 6.3. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OF ART JURIS AND STANDARD ST			/
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Drilling Clerk November 26, 1973			NOV 28 1973 OIL CON. COM. DIST. 3
SIGNEO TITLE Drilling Clerk DATE November 26, 1973	18. I hereby certify that the info	mation above is true and complete to the best of my knowledge and belief.	
	SIGNED A TILL	2019 TITLE Drilling Clerk	November 26, 1973

APPROVED BY ____

CONDITIONS OF APPROVAL, IF ANY: