OIL CONSERVATION COMMISSION
_____ DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 7-13-73

Re: Proposed NSP_____

Proposed NWU_____

Proposed NSL_____

Proposed NFO_____

Proposed MC ✓

Gentlemen:

I have examined the application dated 7-10-73

for the Pan Am Co San Juan 28 7 Unit #168 A-6 27N-7W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved

Yours very truly,

Lacey Atwood

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-107
Revised 5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator: El Paso Natural Gas Company	County: Rio Arriba	Date: July 10, 1973	
Address: PO Box 990, Farmington, NM 87401	Lease: San Juan 28-7 Unit	Well No.: 168	
Location of Well: Unit A	Section: 6	Township: 27N	Range: 7W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ____ NO ____

2. If answer is yes, identify one such instance: Order No. ____ ; Operator Lease, and Well No.: ____

Re: NMOCC Memo 18-58

3. The following facts are submitted:

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	So. Blanco Pictured Cliffs		Undesignated Chacra
b. Top and Bottom of Pay Section (Perforations)			
c. Type of production (Oil or Gas)			
d. Method of Production (Flowing or Artificial Lift)			

4. The following are attached. (Please check YES or NO)

Yes	No	
[X]	[ ]	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depths, location and type of packers and side door chokes, and such other information as may be pertinent.
[X]	[ ]	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
[ ]	[ ]	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
[ ]	[X]	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all operators to the lease on which this well is located together with their correct mailing address.

NONE

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OIL CON. COM.
DIST. 3

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ____ NO ____. If answer is yes, give date of such notification ____.

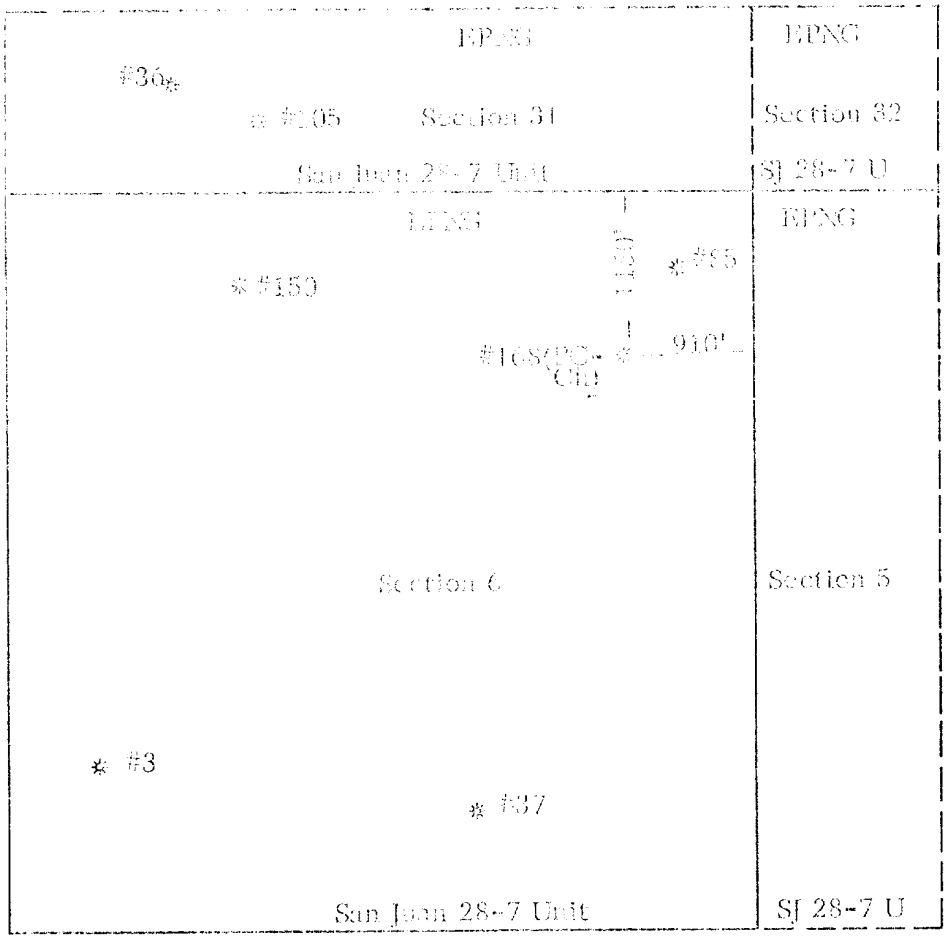
CERTIFICATE: I, the undersigned, state that I am the Drilling Clerk of the El Paso Natural Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest or request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Plat Showing Location of Dually Completed
El Paso Natural Gas Company
San Juan 28-7 Unit #158 (PC-Ch) and Offset Acreage Wells



Schematic Diagram of Proposed Dual Completion (Commingled)

El Paso Natural Gas Company San Juan 28-7 Unit #166 Well

N3/4 Section 6, T-27-N, R-7-W

Dual String,
Y-type Tbg.

Zero reference point 10.0' above top flange of casing hanger.

Set 9 5/8", 32.3#, H-40 surface casing at 130' with 145 cu.ft. cement, circulated to surface.

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

Set 2 7/8", 6.4#, J-55 Pictured Cliffs production casing at approximately 2785' with cement to cover the Fruitland formation.

Selectively perforate and sandwater fracture the Chacra formation.

Set 2 7/8", 6.4#, J-55 Chacra production casing at approximately 3740' with cement to cover the Fruitland formation.