

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP 078835-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
San Juan 28-7 Unit

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

El Paso Natural Gas Company

San Juan 28-7 Unit

3. ADDRESS OF OPERATOR

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
So. Blanco Pictured Cliffs  
Under Niagra

1150'N, 910'E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-27-N, R-7-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, BT, CR, etc.)

12. COUNTY OR PARISH

13. STATE

6175'BL

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-13-74 Tested surface casing, held 600#/30 minutes.

1-20-74 Pictured Cliffs T.D. 2842'. Ran 94 joints 2 7/8", 6.4#, J-55 production casing, 2832' set at 2842'. Baffle set at 2832'. Cemented with 562 cu.ft. cement. WOC 13 hours.

Chacra T.D. 3731'. Ran 122 joints 2 7/8", 6.4#, J-55 production casing, 3721' set at 3731'. Baffle set at 3720'. Cemented with 400 cu.ft. cement. WOC 18 hours. Top of cement at 950'.

4-15-74 Pictured Cliffs PBTD 2832'. Tested casing to 4000#-OK. Perf'd Pictured Cliffs 2690-2710', 2720-30' with 20 shots per zone. Frac'd with 46,000# 10/20 sand and 46,644 gallons treated water. Dropped one set of 20 balls. Flushed with 672 gallons water.

4-18-74 Chacra PBTD 3720'. Tested casing to 4000#-OK. Perf'd Chacra 3640-30' with 20 shots per zone. Frac'd with 20,000# 20/40 sand, 19,992 gallons treated water. No ball drops. Flushed with 924 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED M. D. DeLoe

TITLE Drilling Clerk

DATE

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE

CONDITIONS OF APPROVAL, IF ANY:

