El Paso Natural Gas Company

El Paso, Texas 79978

July 9, 1973

ADDRESS REPLY TO POST OFFICE BOX 900 FARMINGTON NEW MEXICO 87401

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re: Application for Permit to Drill
San Juan 28-7 Unit #173
South Blanco Pictured Cliffs - Undesignated Chacra
SE/4 Section 17, T-27-N, R-7-W
Rio Arriba County, New Mexico

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map #1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in Section 33, T-27-N, R-6-W. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk

r Fig. 1 OIL CON. COM.

JUL 1 0 1973

U. S. GEOLOGICAL SURVEY DARROLLO, COLO.

pb

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SUBMIT IN TRIPLICATE.

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

50-0	23	9 -	20	96	7
5 LEASE	DESIG	NATIO	NAND	SERIAL.	NO

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNA	TION AND SEBIAL NO.	
GEOLOGICAL SURVEY						SF 078640		
APPLICATION	N FOR PERMIT			, OR PLUG	BACK	6. IF INDIAN, ALLC	OTTEE OR TRIBE NAME	
DR. TYPE OF WORK DR.	OTHER OTHER Il Gas Company armington, NM Report location clearly are	87401 1 in accordance with	sinci zone ch any Stat	PLUG BA	ACK [11. SEC., T., H., M. AND SURVEY C	OIL, OR WILDCAT Pictured Cliffs - ated Chacra - 27-N, R-7-W	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if may) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FF.				OSED DEPTH	TO T	OF ACRES ASSIGNED THIS WELL 160.00 TARY OR CABLE TOOLS TY		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)		-		·.	22. APPROX. DAT	TE WOLK WILL START*	
6577'GL		PROPOSED CASI	NG AND C	EMENTING PROC	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF C	CEMENT	
13 3/4"	9 5/8''	32.3#		120		u.ft. to circu		
8 3/4"	2 7/8"	6.4#		3135'		u.ft. to cove		
6 3/4"	2 7/8"	6.4#		4085'	289 c	u.ft. to cove	r Lewis	
Selective zone	es in the Pictured	Cliffs and C	Chacra a Pictur	formations w	vill be pe nacra dua	rforated and	sand-water wo parallel	

fractured. The well will be comp strings of 2 7/8" production casing.

The SE/4 of Section 17 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. preventer program, if any.

BIGNED M. J. Bucco	TITLE	Drilling Clerk	7-9-73
(This space for Federal or State office use)		APPROVAL DATE DE C	EIVEN
APPROVED BY	TITLE	JUL	DATE

*See Instructions On Reverse Side

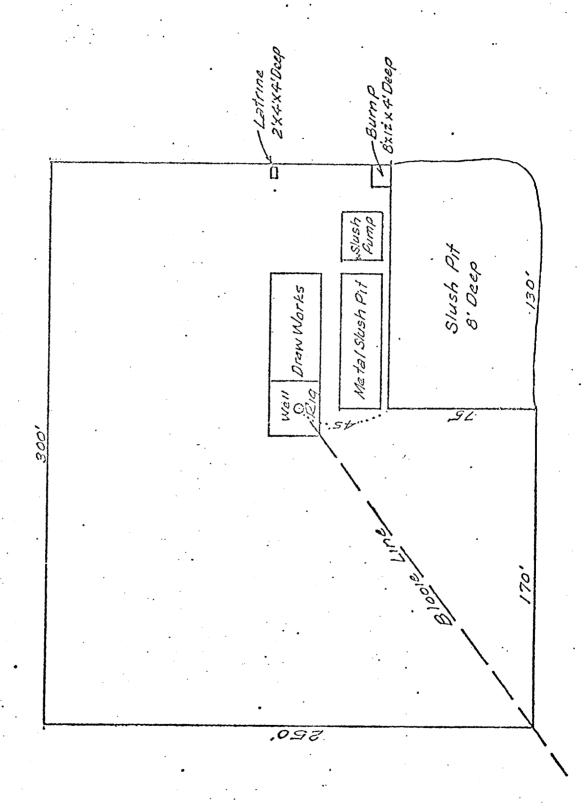
U. S. GUDLOGICAL SUKVEY Bussiliso, colo.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

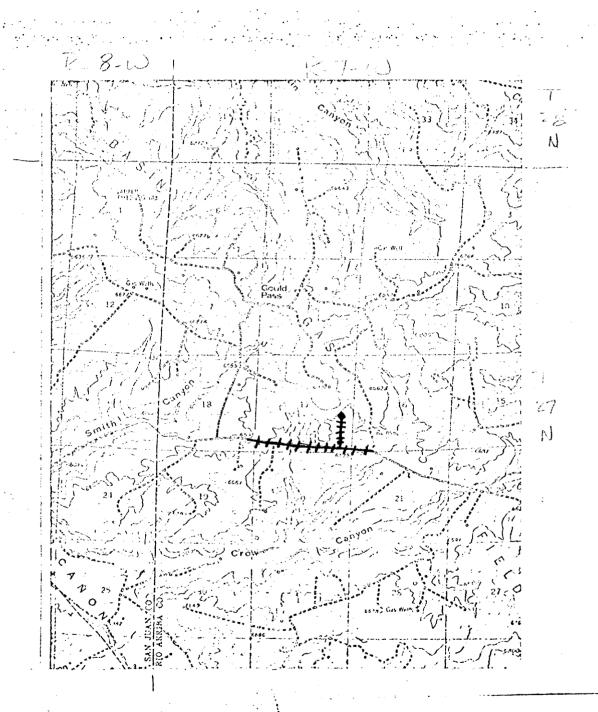
Reral (1-1) / Supersedes C-128 Effective 1-1-15

All distances must be from the outer boundaries of the Section

EL PASO	MATURAL	GAS COMPANY	SAN JUAN 28-7 U	m r (sf-073640) 173
Tank to the state of the state	17	27 -N	Panae 7~ 평	ARISTA CIS
Artical radio I redrain e 11/60 test	d Well: tranthe	SOUTH line and	1030 test	EAST /
6577	Programme of Fig.	CLIFAS & CHACRA	SO. BIANCO PIC UNDESTONAT	FURED CLIFFS ED CHACRA 160.00
1. Outline the acr	reage dedica	ated to the subject v	well by colored pencil or	hachure marks on the plat belower
interest and roy 3. If more than on	yalty). e lease of o		dedicated to the well, b	tify the ownership thereof (bold is of the large state of the owners here 1993 of the control of
Yes	•	answer is "yes!" type		DIST. COM.
				mally been consolidated. (Use reverse side of
this form if nec No allowable w forced-pooling, sion.	ill be assign	ned to the well until a F) or until a non-standa	ll interests have been card unit, eliminating such	onsolidated (by communitization, unitization, a interests, has been approved by the Commis-
	ŀ		1	CERTIFICATION
	1		 	I hereby certify that the information con- tained herein is true and complete to the best of ny knowledge and belief.
	i		[Original Signed by D. G. Brisco
	+			D. G. Brisco
	1			Bi Paso Necural Ges Co.
			! ! !	July 9, 1973
	ì	SECTION 17	· · · · · · · · · · · · · · · · · · ·	××××××××××××××××××××××××××××××××××××××
			SF-078640	: hereby certify that the well-location shown on this plat was plotted from field entes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief
			1460'	APRIL 17, 1973
				1750



Jan Jan 28-7 NO. 173 Jan Jan 28-7 NO. 173



LEGEND OF RIGHT-OF-WAYS

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE_	7-13-73
BOX 2088 SANTA FE, NEW MEXICO	Re:	Proposed NSP
		Proposed NWU
		Proposed NSL
		Proposed NFO
		Proposed MC
Gentlemen:		
T have examined the application dated 7	- 10 - 7	3
for the $\frac{FPNGG}{Operator}$ Sau Juan 28.	7 UmiT ±	1173 I-17.27N7W S-T-R
and my recommendations are as follows:		
Cylinse		
You	ırs very t	ruly,
	Euce /	C Ceuver

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		Coun	ly	Date
El Paso Natur	ral Gas Compan	2	Arriba	July 10, 1973
Autress DO D 000	Liveranti como NA	1 97401 San	• • Juan 28-7 Unit	173
Location linux	Farmington, NA	Township	i jaart 20 7 Onite	Fange
c: we'll	17	271		
1. Has the New Mexico Oi	il Conservation Coun	ission heretofose authoriz	ed the multiple completion	of a well in these same pools or in the same
zones within one mile o	of the subject well?	YES NO		
If answer is yes, identi	ify one such instance	: Order No.		and Well No.:
			Re: NMOC	CC Memo 18-58
3. The following facts are	submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and F	ormarion So. B	lanco Pictured Clin	s	Undesi ganated Chacra
b. Top and Postom of				
Pay Section	1			
(Perforations)				
c. Type of production (d. Method of Productio				
(Flowing of Artifi				
4. The following are attac		ES or NO)		
b. Plat sh of oper c. Waivers ha	nawing the location of alors of all leases of a consenting to such two been furnished co cal log of the well o I thereon. (If such log	fall wells on applicant's facting applicant's lease multiple completion from pies of the application.* r other acceptable log with not available at the ti	lease, all offset wells on each offset operator, or in th tops and bottoms of pro- me application is filed it s gether with their correct in	desuch other information as may be pertinent. offset leases, and the names and addresses lieu thereof, evidence that said offset opera- ducing zones and intervals of perfectation in- hall be submitted as provided by Ruie 112-A.) Alling address.
		•		L CON. COM. DIST. 3
		•	(0)	

*Should waivers from all effect operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Genmission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one on more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Plat Showing Location of Dually Completed El Paso Natural Gas Company San Juan Zo-7 Unit #173 (PC-Ch) Well and Offset Acreage

	EPNG	EPNG	
	#42 ★	4 *#116 *	
	San Juan 28-7 Unit NP (PC) Section 17	73 (PC-Ch) Section 16	T 27 N
	San Juan 28-7 Unit		
l	EPNG	EPNG	
	* ^{#43} Section 20	Section 21	
L		153 * <u>Juan 28-7 Unit SI 28-7 Un.</u>	

R-7-W



El Faco Natural Gas Company Son Juan 28-7 Unit †173 Well

SE/4 Section 17, T-27-N, R-7-W

