

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE 078640

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1460'N, 108°E

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

173

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs
and Undes. Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-27-N, R-7-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6577'GL

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-73

Pictured Cliffs TD 3170'. Ran 103 joints 2 7/8", 6.4#, J-55 production casing, 3160' set at 3170'. Baffle set at 3159'. Cemented with 572 cu. ft. cement. WOC 18 hours.

Chacra TD 4091'. Ran 133 joints 2 7/8", 6.4#, J-55 production casing, 4081' set at 4091'. Baffle set at 4081. Cemented with 352 cu. ft. cement. WOC 18 hours. Top of cement at 900'.

1-10-74

Tested casing to 4000#-OK.

Pictured Cliffs perf'd 3010-34', 3056-72' with 24 shots per zone. Frac'd with 47,000# 10/20 sand and 38,010 gallons treated water. Dropped 1 set of 24 balls each. Flushed with 770 gallons water.

Chacra perf'd 3976-92' with 16 shots. Frac'd with 22,000# 20/40 sand and 24,160 gallons treated water. Flushed with 980 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED M. G. Brown

TITLE Drilling Clerk

DATE January 15, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 1-19-74

*See Instructions on Reverse Side