Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Designation		

New Construction Non-Routine Fracturing Water Shut-Off

Dispose Water

5.	Lease	Designation	माम्	Serial	No

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to Radin the not reservoir.

Use "APPLICATION FOR PERMITAR MILES SUCH PROPOSALS"

SUBMIT IN TRIPLICATE

SF 080213 6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

TYPE OF SUBMISSION	TYPE OF A	ACTION
CHECK APPROPRIATE BOX(s	S) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
1051 102 4 1300 1112		Rio Arriba, NN
1651' FSL & 1500' FWL	33-27N-7W	
		11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Otero Chacra
3300 N. Butler, Suite 200, I	10. Field and Pool, or Exploratory Area	
3. Address and Telephone No.		200
Union Oil Company of Califor	nia	9. API Well No.
2. Name of Operator		Rincon Unit
Oil X Gas Other		8. Well Name and No.
I. Type of Well		Rincon Unit

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertirient to this work.)*

Casing Repair

This well P&A'd as per BLM approved procedure.

4/17/91 MIRU Bedford P&A rig.

TIH with 1 1/4" tubing. Spot 20 sx (24 ft³) class "B" cement from 3966'-3240'. Tagged cement top at 3531'. At 3531' spot 50 sx (59 ft³) class "B" cement. Tag top of cement at 1860'. Circulate hole with 9.0 ppg mud. Shoot 4 squeeze holes at 1134'. TIH with 1 1/4" tubing to 1134'. Pumped 56 sx out perfs (66 ft³) and left 4 sx (4.7 ft³) in casing from 1134'-984'. Shoot 4 squeeze holes at 173'. Pumped 60 sx (71 ft^3) class "B" cement down casing and circulate 10 sx to surface. Cut off casing. Set P&A marker.

4/18/91 Release rig.

Location will be rehabed when appropriate.

Approved as to plugging of the woll bere. Liability under bond to retained until surized restantion is completed.

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14	I hereby certify that the foregoing is true and correct Signed 3. G. Kalingis		APPROVED Date 4/23/91
	(This space for Federal or State office use)		
	Approved by	Title	MPR \$ 5 1991
	le 18 U.S.C. Section 1001, makes it a crime for any person knor representations as to any matter within its jurisdiction.	owingly and willfully to make to any department or agency of the l	United States any MASE ADMINIST Paudulent statements FARMINGTON RESOURCE AREA
		*See Instruction on Reverse Side	
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