Form 9-331 (May 1963)	UNITED	STATES	SUBMIT IN TRIPLICATE (Other instructions on a	Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERVAL NO.
		CAL SURVEY	Off verse side)	SF 079366
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to delil or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				
ī.	ose Allinoation for	Intellit Tot addit pro	, pogus, p	7. UNIT AGREEMENT NAME
OIL GAS OTHER				Rincon Unit
2. NAME OF OPERATOR El Paso Natural Cas Company				8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR	as Company			9. WELL NO.
PO Box 990, Farmington, NM 87401				195
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1460'N, 1750'E				10. FIELD AND POOL, OR WILDCAT
				So. Blanco Pictured Cliffs  11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  Sec. 19, T-27-N, R-6-W
14. PERMIT NO.	15. ELEVAT	IONS (Show whether DF,	RT, GR, etc.)	NMPM 12. COUNTY OR PARISH 13. STATE
	6505 <b>'</b> GL			Rio Arriba NM
16.	Check Appropriate	Box To Indicate No	ature of Notice, Report, or	Other Data
NO	TICE OF INTENTION TO:	1		QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTI	CR CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE CO	M PI.ETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	_	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLAN	8 -	(Other)(Note: Report resul	ts of multiple completion on Well
17. DESCRIBE PROPOSED OR	OMPLETED OPERATIONS (Clevell is directionally drilled,	arly state all pertinent give subsurface location	details, and give pertinent date	es, including estimated date of starting any ical depths for all markers and zones perti-
10-19-73 11-30-73	TD 3193'. Ran 100 joints 2 7/8", 6.4#, J-55 production casing, 3183' set at 3193'. Baffle set at 3183'. Cemented with 257 cu.ft. cement. WOC 18 hours. Top of cement at 2300'.  Tested casing to 4000#-OK. PBTD 3183'. Perf'd 3040-66' and 3100-14'			
	with 26 shots per zone. Frac'd with 50,000# 10/20 sand and 48,620 gallons treated water. Dropped one set of 26 balls. Flushed with 800 gallons water.			
				RECEIVED DEC 11 1973
			DEC 1 3 1973	OIL CON. COM.
-			U.S. SECTOMENT SURVEY ENGLISHED, COLO.	DIST. 3
18. I hereby certify that t				
8IGNED	246030	TITLEDr	illing Clerk	DATE December 6, 1973
(This space for Federa	l or State office use)			
APPROVED BYCONDITIONS OF APP	ROVAL, IF ANY:	TITLE		DATE