

DISTRIBUTION		5
SANTA FE		1
FILE		✓
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Re-completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Oasinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No., Pool Name, Including Formation 185 Basin Dakota	Kind of Lease Date, Federal or Free	Lease No. NM 03521
Location Unit Letter M 990 Fee From The South Line and 1025 Feet From The West Line of Section 17 Township 27-N Range 7-W, NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401		
Name of Authorized Transporter of Oasinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 17	Twp. Rge. 27-N 7-W

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 1-17-74	Date Compl. Ready to Prod. 5-31-74	Total Depth 7586'	P.B.T.D. 7573'					
Elevations (L.S., RKB, RT, GR, etc.) 6595' GL	Name of Producing Formation Dakota	Top of Gas Pay 7296'	Tubing Depth 7508'					
Perforations 7296, 7322, 7366, 7384, 7428, 7466, 7488, 7514'			Depth Casing Shoe 7586'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	9-5/8"	210'	224 cu. ft.					
8-3/4" & 7-7/8"	4-1/2"	7586'	1266 cu. ft.					
	2-3/8"	7508'	Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2663'	Length of Test 3 hours	Bbls. Condensate XXXX 3 hrs 18.54	Gravity of Condensate 55.7
Testing Method (pilot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 2152'	Casing Pressure (Shut-in) 2402'	Choke Size 3/4" variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. G. Buice
(Signature)
Drilling Clerk
(Title)
June 4, 1974
(Date)



OIL CONSERVATION COMMISSION

JUN 6 - 1974

APPROVED _____, 1974

BY _____

SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.