

Form 7-100-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

NM 03521

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit # 185

9. API Well No.

30-039-20718

10. Field and Pool, or Exploratory Area

Blanco Mesaverde, Basin Dakota

11. County or Parish, State

Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

m Section 17, T-27-N, R-7-W,
990' FSL & 1025' FWL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Reoperation of multiple completion wells requires completion or recompletion report and log form.)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to Downhole Commingle the Mesaverde with the Dakota in this well

RECEIVED
APR - 6 1998
OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV. DIST. 3
APR 13 9 11:09 AM

14. I hereby certify:

I am a foreigner and do not

Kay Maddox

Signed

The Regulatory Agent

Date January 6, 1998

(This space for foreign State office use)

Approved by

Joe Henth Acting

Date APR - 2 1998

Conditions of approval, if any

BLM(5), NMOCD(1), SHEAR, PONCA, COST ASST. FILE ROOM

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

**San Juan 28-7 Unit #185
Mesaverde Recompletion Procedure**

1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH.
2. RU wireline unit and RIH w/ Composite bridge plug. Set plug at +/- 5500' and test casing to 3,000 psi.
3. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR . Correlate to attached log section and perforate the following depths:
 - A. If necessary, spot 15% HCl from 5350' to 5310' using a dump bailer.
 - B. If necessary, pressure up on casing to 3000 psi prior to firing guns.

Point Lookout

5249', 52', 55', 57', 61', 69', 72', 75', 79', 84', 87',
5314', 17', 20', 23', 26', 29', 37', 40', 43', 46', 49', 56', 63', 68',
5428', 26', & 29'

Total: 28 shots.

4. Break down perfs using 500 gallons 15% HCl and 50% excess 1.1 sg balls (42) spaced equally throughout the job. Run as high a rate as possible without exceeding max pressure.
DO NOT EXCEED 3000 PSI
5. Retrieve balls and check for hits. If # hits less than 80% (22), re-acidize using the above procedure. Prep to frac.
6. Frac per attached schedule. Leave frac equipment on location.
7. RIH w/ Composite bridge plug on wireline and set at +/- 5200'. Test casing to 3000 psi.

San Juan 28-7 Unit #185
Mesaverde Recompletion Procedure

8. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR. Correlate to the attached log and perforate the following depths:
- A. If necessary, spot 15% HCl from 5050' to 5020' using a dump bailer.
 - B. If necessary, pressure up on casing to 3000 psi prior to firing guns.

Cliffhouse

5021', 26', 29', 32', 35', 38', 41', 44', 47', 61', 64', 67', 78', 80', 82', 90', 92', 94',
5113', 15', & 17'

Total: 21 shots.

9. Break down perfs using 500 gallons acid and 50% excess 1.1 sg balls (32) spaced equally throughout the job. Run as high a rate as possible without exceeding max pressure. —
DO NOT EXCEED 3000 PSI
10. Retrieve balls using wireline catcher. Check to determine # of hits. If less than 80% (16), re-acidize. Prep to frac.
11. Frac per attached schedule. Clean Location & Release frac equipment.
12. Rig up compressors and clean out upper zone and test separately.

NOTE: DO NOT DRILL OUT BRIDGE PLUGS UNTIL MENELEE IS TESTED

13. RU compressors and drill out bridge plugs w/ gas. Clean out well to PBTD (7573'). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
13. PU & RIH w/ 2 3/8" production string. Land SN at +/- 7508'. ND BOP and NU wellhead.
14. Record and notify necessary personnel for regulatory and gas allocation purposes.
15. RDMO workover unit.
16. Thank You.

Prepared by: _____
Randy B. Herring,
Production Engineer

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994
instructions on back
o Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PI AT

API Number 30-039-20718		2 Pool Code 72319	3 Pool Name Blanco Mesaverde	
4 Property Code 016608	5 Property Name San Jaun Unit 28-7			6 Well Number # 185
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 6595'
10 Surface Location				

10 Surface Location									
Utriano	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
M	17	27N	7W		990	South	1025'	West	Rio Arriba

11 Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot 1 on	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 1025' O 990'		OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	
		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Kay Maddox Printed Name Regulatory Agent Title Date	
RECEIVED APR - 6 1998 OIL CON. DIV. DIST. 3		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	