

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer, Artesia, NM 88211

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State Of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Conoco Inc.Telephone: 505-324-5837Address: 3315 Bloomfield Hwy - Farmington, NM 87401Facility Or: San Juan 28-7 #185

Well Name

Location: Unit or Qtr/Qtr Sec Unit M Sec 17 T 27N R 7W County Rio Arriba

Pit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other Pit Location: (Attach diagram) Pit dimension: length 10' width 10' depth 3'Reference: wellhead X other Footage from reference: 78'Direction from reference: 150 Degrees X East of North
West X South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 points)Total 0

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

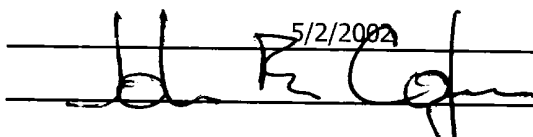
Yes (20 points)

No (0 points)

Total 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)Less than 200 feet (20 points) (20 points)
200 feet to 1000 feet (10 points) (10 points)
Greater than 1000 feet (0 points) (0 points)Total 0RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____		No Remediation Necessary _____		Date Completed: _____		N/A	
Remediation Method: _____		Excavation: _____		Approx. cubic yards _____			
(Check all appropriate sections)		Landfarm _____		Insitu Bioremediation _____			
		Other _____					
Remediation Location: _____		Onsite _____		Offsite _____			
(ie. landfarmed onsite, name and location of offsite facility)							
General Description Of Remedial Action: _____							
Ground Water Encountered:		No	<input checked="" type="checkbox"/>	Yes	_____	Depth _____	
Final Pit:		Sample location		Center of Pit Bottom			
Closure Sampling:		_____					
(if multiple samples attach sample results and diagram of sample locations and depths)		Sample depth		3'			
		Sample date		1/29/2002	Sample time		1:30 PM
		Sample Results					
		Benzene (ppm)		ND			
		Total BTEX (ppm)		0.014			
		Field headspace (ppm)		N/A			
		TPH		ND			
Ground Water Sample:		Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	(If yes, attach sample results)	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF							
DATE		5/2/2002		PRINTED NAME		John E. Cofer	
SIGNATURE				AND TITLE		Environmental Coordinator	

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	97070-003-432
Sample ID:	Water Pit	Date Reported:	01-31-02
Laboratory Number:	21971	Date Sampled:	01-29-02
Chain of Custody:	9689	Date Received:	01-30-02
Sample Matrix:	Soil	Date Analyzed:	01-31-02
Preservative:	Cool	Date Extracted:	01-31-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	ND	2.2
o-Xylene	ND	1.0
Total BTEX	ND	

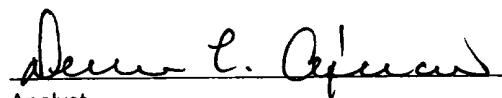
ND - Parameter not detected at the stated detection limit.

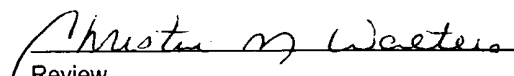
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S.J. 28-7 #185.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

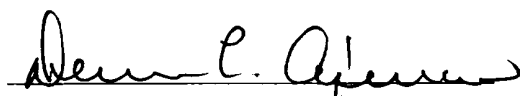
Client:	Conoco	Project #:	97070-003-432
Sample ID:	Water Pit	Date Reported:	01-31-02
Laboratory Number:	21971	Date Sampled:	01-29-02
Chain of Custody No:	9689	Date Received:	01-30-02
Sample Matrix:	Soil	Date Extracted:	01-31-02
Preservative:	Cool	Date Analyzed:	01-31-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

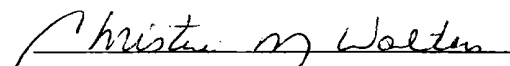
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S.J. 28-7 #185.

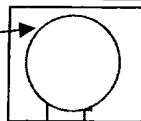
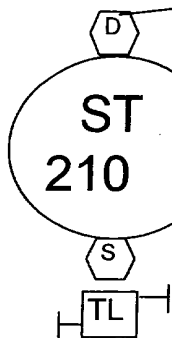

Analyst


Review

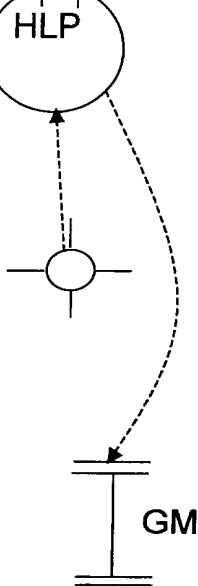
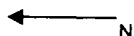
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Client / Project Name		Project Location		ANALYSIS / PARAMETERS													
Condo		S.S. 28-7 #185															
Sampler:		Client No.		Remarks													
B. J. J. J.		97070-003-432															
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers												
WATER PIT	1-29-02	12:30 PM	21971	SOL	1	✓	✓										
VENT PIT	1-29-02	1:30 PM	21972		1	✓	✓										
Relinquished by: (Signature)		Date		Time	Received by: (Signature)												
B. J. J. J.		1-30-02		8:38 AM	E. O. J.												
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Site Security
(Indicate North)



closed pit 150' from well head. 78' from well head. 15 x 15 pit



GM

Lease Name: San Juan 28-7 #185

Federal/ Indian Lease No:

NM 03521

CA No.:

Unit : M

Legal Description: S-17, T-27N, R-7W

County: Rio Arriba County

Load line valves :
Sealed during Production

Drain line valves :
Sealed during Production

Production Line valve:
Sealed during sales

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:
Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM