Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

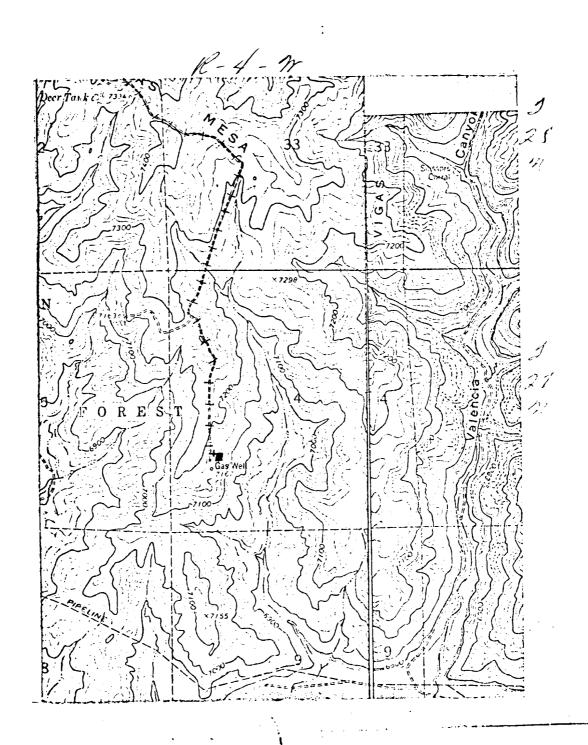
	DEPARTMEN		NTER		reverse s	ide)	5. LEASE DESI	37-20717 GNATION AND BERIAL NO.	
		GICAL SURV					SF 0806	68	
	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG B	BACK	g. Is lablan,	ADDOTTER OR TRIBE NAME	
1a. TYPE OF WORK	ILL 🍱	DEEPEN		PLU	JG BA	CK 🗆	7. UNIT AGRE	EMENT NAME	
b. TYPE OF WELL								San Juan 27-4 Unit	
WELL G	VELL OTHER	• ·		NGLB X	MULTIP ZONE		8. FARM OR L		
	al Gas Company			·			San Juan 27-4 Unit		
3. ADDRESS OF OPERATOR					···	 _	70	2	
	farmington, NM						Basin Da	POOL, OR WILDCAT	
4. LOCATION OF WELL (B At surface	Report location clearly an	i in accordance wit 50'S,990'W		tate requiremen	its.*)	•	11. sec., T., E.		
At proposed prod. 201	AND SURVI	T-27-N, R-4-W NMPM							
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	! *		-		PARISH 13. STATE	
15 DISTANCE PROM PROD	vigen *		1 16 NO	OF ACRES IN	TRAGE	1 17 NO (Rio Arr		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				16. NO. OF ACRES IN LEASE 17			HIS WELL	319.20	
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED,		19. PR	19. PROPOSED DEPTH 8515'		20. вота	Rotary	ols	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7164'GR							22. APPROX.	DATE WORK WILL START	
23.		PROPOSED CASI	NG AND	CEMENTING	PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	T SETTING DEPTH		QUANTITY OF CEMENT			
13 3/4"	9 5/8"	32.3#		200'		220 c	220 cu.ft. to circ. to surface		
8 3/4"	4 1/2"	20#		4425' 8515'		185 cu.ft. to co			
Forest approv	rforate and sand val has been secu	ared.		e Dakota f	ormat	ion.			
Sone. If proposal is to preventer program, if an 24. atomed	drill or deepen direction by. State office use)	ally, give pertinen	t data o		cations a			proposed new productive cal depths. Give blowout	
CONDITIONS OF APPRO	VAL, IF ANT:								

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

i srm 2-1/2 Supersedes C-128 Effective 14-65

gerrer EL	PASO NATURAL (Leave SAN JUAN 27-4		West 11 70		
L	Millerter Zermin Zermin		15 Trape 4-17	RIO ARRIE			
1550 SOUTH			990	at the material MEST	UR STP		
11.00 E.1			BASIN D		319.20		
 2. If more that the state of the st	than one lease is and royalty). han one lease of a communitization. [77] No. If a ris "no!" list the if necessary.	different ownership is unitization, force-pooli answer is "yes." type of owners and tract descripted to the well until all	I, outline each and id dedicated to the well, ng. etc? If consolidation riptions which have a	Unities ctually been consolidated (by comm	ereof (both as to working all owners been consolited. (I se reverse side of unitization, unitization,		
forced-po sion.	oling, or otherwise) or until a non-standar	d unit, eliminating su	t hereby co	CERTIFICATION crify that the information continuity that the		
	1	×	!	Fi Pass	Natural Cas Co.		
×	; ;	SECTEM L		July 27,	1973		
990'	SF-080668		JUL 3 1 1973 OIL CON. COM. DIST. 3	shown on the notes of a under my s	errify that the well location are plat was platfed from field tool surveys made by me or unervision, and that the same it correct to the best of my and belief		
	,550,			OCTOB	ER 14, 1968		

Sur guen 27.47/1 # 45 NW SW 4-27-4



LEGEND OF RIGHT-OF-WAYS