

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 080675

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1500'N, 835'

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7168'GL

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME

San Juan 27-4 Unit

9. WELL NO.

69

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T-27-N, R-4-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☒
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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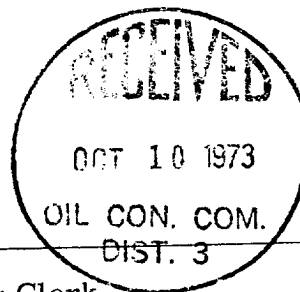
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-26-73 TD 4260'. Ran 140 joints 7", 20 and 23#, K55 and KS intermediate casing, 4245' set at 4260'. Cemented with 186 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3400'.

9-2-73 TD 8473'. Ran 262 joints 4 1/2", 11.6 and 10.5#, N-80 and KS production casing, 8461' set at 8473'. Float collar set at 8464'. Cemented with 638 cu. ft. cement, WOC 18 hours. Top of cement at 3800'.

10-2-73 PBTD 8464'. Tested casing to 4000#-OK. Perf'd 8196', 8198', 8221', 8223', 8230', 8330', 8328' and 8372' with one shot per foot. Frac'd with 60,000# 40/60 sand and 63,630 gallons treated water. No ball drops. Flushed with 5586 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. P. Mico

TITLE

Drilling Clerk

DATE October 5, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 9 1973

*See Instructions on Reverse Side