

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 835' FWL, Sec. 34, T-27-N, R-4-W, NMPM E

DHC-2320

99 OCT 19 PM 2:55
5. Lease Number
SF-080675

070 PATENTED IN NM
If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 27-4 Unit

Well Name & Number

San Juan 27-4 U #69

API Well No.

30-039-20723

8. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-21-99 MIRU. ND WH. NU BOP. TOOH w/254 jts 1 1/2" tbq. TIH w/4 1/2" CIBP & pkr, set CIBP @ 6630'. Load hole & circ hole clean w/100 bbl 2% KCl wtr. SDON.

9-22-99 TIH w/pkr, PT CIBP to 3000 psi, OK. Release pkr. PT csg to 3000 psi/10 min, OK. TOOH w/pkr. TIH w/4 1/2" FB pkr, set @ 62'. PT top half of csg to 3000 psi, OK. TOOH w/pkr. TIH, ran CBL-VDL-GR w/1000 psi @ 2460-6630', TOC @ 2660' w/90-100% bond @ 2660-6630'. Ran GR @ 0-6630'. TOOH. ND BOP. NU WH. RD. Rig released.

9-30-99 MIRU. Perf Point Lookout w/1 SPF @ 6040, 6068, 6100, 6113, 6120, 6142, 6158, 6180, 6202, 6222, 6240, 6254, 6266, 6274, 6296, 6304, 6359, 6374, 6394, 6413', w/2 SPF @ 6450, 6458, 6464, 6481, 6492, 6513, 6524' w/35 0.32" diameter holes total. Frac Point Lookout w/2124 bbl slk wtr, 100,000# 20/40 Brady sd. SDON.

10-1-99 TIH w/CIBP, set @ 5990'. PT CIBP to 3000 psi, OK. Perf Cliff House w/1 SPF @ 5573, 5585, 5590, 5608, 5620, 5649, 5671, 5676, 5686, 5699, 5714, 5742, 5750, 5772, 5780, 5806, 5815, 5824, 5831, 5851, 5899, 5911, 5934, 5942' w/24 0.32" diameter holes total. Frac Cliff House w/986 bbl 20# linear gel, 100,000# 20/40 Brady sd, 1,049,000 SCF N2. TOOH. TIH w/CIBP, set @ 5500'. Perf Lewis w/1 SPF @ 4820-4829', 4950-4959', 4995-5004', 5160-5169', 5385-5394' w/30 holes total. Acidize w/25 bbl 10% acetic acid. Frac Lewis w/20# linear gel, 200,000# 20/40 Brady sd, 991,210 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date OCT 29 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOC

10-2/3-99 Blow well & CO. RD.
10-5-99 MIRU. ND WH. NU BOP. TIH w/3 1/4" mill to 4023'. Blow well & CO.
10-6-99 TIH, set pkr @ 62'. ND BOP. Install new tbg head. PT tbg head to 1200 psi, OK.
TOOH w/pkr. TIH w/mill to 5392'. Blow well & CO. Mill out CIBP @ 5500'. TIH,
blow well & CO.
10-7-99 Blow well & CO. Mill out CIBP @ 5990'. TIH, blow well & CO.
10-8/10-99 Blow well & CO.
10-11-99 Blow well & CO. Mill on CIBP @ 6630'. Blow well & CO.
10-12-99 Blow well & CO. Mill on CIBP @ 6630'. No progress. Blow well & CO.
10-13-99 TOOH w/mill. TIH w/new mill. Mill out CIBP @ 6630'. TIH to 8351'. Blow well & CO.
10-14-99 Blow well & CO. TOOH. TIH w/266 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8338'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2320.