

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080674

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME

San Juan 27-4 Unit

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 16, T-27-N, R-4-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1650'N, 1754'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7195'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

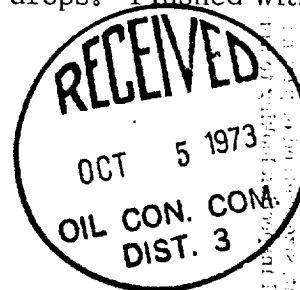
WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-12-73 TD 4371'. Ran 142 joints 7", 23# and 20#, KS intermediate casing, 4359' set at 4371'. Cemented with 307 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 3360'.
- 8-19-73 TD 8532'. Ran 278 joints 4 1/2", 11.6 and 10.5#, N-80 and KS production casing, 8522' set at 8532'. Float collar set at 8524'. Cemented with 651 cu. ft. cement. WOC 18 hours. Top of cement at 3950'.
- 9-28-73 PBTD 8524'. Tested casing to 4000#-OK. Perf'd 8312', 8394', 8422', 8424', 8468', 8500' and 8502' with one shot per foot. Frac'd with 60,000# 40/60 sand and 64,000# gallons treated water. No ball drops. Flushed with 5700 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED A. S. DumasTITLE Drilling ClerkDATE October 2, 1973

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side