

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1754' FEL, Sec.16, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080674
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #71
9. API Well No.
30-039-20724
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-16-96 MIRU. ND WH. NU BOP. TOOH w/256 jts 1 1/2" tbg. TIH, blow well & CO.
5-17-96 TIH, tag fill @ 8408'. TOOH. TIH w/mill. Circ & CO to 8446'. Mill cmt
retainer @ 8446'. Push retainer to 8502'. Blow well & CO to 8524'.
5-18-96 TOOH. TIH w/RBP, set @ 6290'. Load hole w/2% Kcl wtr. PT 4 1/2" csg to
1000 psi, OK. TOOH w/RBP. Ran CET log @ 8200-8514', TOC @ 8200' in
logged interval. Perf Dakota w/2 JSPF @ 8460, 8462, 8464, 8466, 8468,
8484, 8488, 8490, 8492, 8494, 8496, 8498' w/24 0.30 diameter holes
total.
5-19-96 TIH w/pkrs, set @ 8273 & 8442'. Acidize w/1500 gal 15% Hcl. Bottom
pkr will not release. Ran free point, TOOH w/top pkr. TIH w/fishing
tools. Fishing.
5-20-96 Fishing. TOOH w/fish & fishing tools. TIH w/CIBP @ 8350'. Perf Dakota
w/2 JSPF @ 8302, 8304, 8306, 8308, 8310, 8316, 8318' w/14 holes total.
TIH, set pkr @ 8337'.
5-21-96 PT CIBP to 6200 psi, OK. Reset pkr @ 8198'. Acidize w/1500 gal 15% HCL.
Frac Dakota w/1033 bbl 40# x-link gel, 58,000# 20/40 Super DC sd. SI
for gel break. CO after frac.
5-22-96 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/29/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

MAY 31 1996

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

5-23-96 Blow well & CO. Drill out CIBP @ 8350'. Blow well & CO @ 8524'. Spot 250 gal 15% HCL.
Blow well & CO.

5-24-96 Blow well & CO. TOOH. TIH, ran after frac log @ 8200-8524'. TOOH. TIH w/15 jts 1 1/2"
2.9# J-55 8RD EUE tbgs, landed @ 502'. ND BOP. NU WH. RD. Rig released.