

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080674

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ **97 JUL 9 PM 1:22**
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other **070 FARMINGTON, NM**

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-4 U #71

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO.
30-039-20724

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650'FNL, 1754'FEL

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

At top prod. interval reported below

At total depth

RECEIVED
AUG - 7 1997

14. PERMIT NO. **OIL & GAS DIV. DIST. 3**

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 8-4-73
16. DATE T.D. REACHED 8-18-73
17. DATE COMPL. (Ready to prod.) 6/29/97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
7195 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8532
21. PLUG BACK T.D., MD & TVD 6650
22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
0-8532

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
5780-6486 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	228	13 3/4	225 cu.ft.	
7	23# & 20#	4371	8 3/4	307 cu.ft.	
4 1/2	11.6# & 10.5#	8532	6 1/4	651 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6494	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5780, 5835, 5864, 5882, 5890, 5897, 5910, 5954, 5962, 5977, 5982, 5987, 5990, 6033, 6130, 6135, 6167, 6169, 6184, 6188, 6191, 6202, 6205, 6263, 6273, 6281, 6287, 6298, 6316, 6323, 6332, 6353, 6359, 6366, 6376, 6389, 6391, 6396, 6398, 6411, 6418, 6420, 6425, 6447, 6449,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5780-6205	10,000# 40/70 Ariz sd, 94,000# 20/40 Ariz sd,
6263-6486	10,000# 40/70 Ariz sd, 90,000# 20/40 sd,
Perforations cont on back	

33. PRODUCTION

DATE FIRST PRODUCTION 6-29-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-29-97	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 1640 Pitot Gauge	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 727	CASING PRESSURE SI 981	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Regulatory Administrator* TITLE Regulatory Administrator

DATE 7/8/97

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side) AUG 04 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCO

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions, different geologists, sample and core analysis, all types electric, etc., formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 26: "Geologic Correlation": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COARSE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, COLLISION CASES, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Perforations continued: 6471, 6484, 6486

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	NO	
Mesa Verde	5768'	
Poirt Lookout	6253'	
Gallup	7267'	
Greenhorn	8198'	
Graneros	8258'	
Dakota	8382'	