•	DISTRIBUTION  STATE /  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PRORATION OFFICE	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  ANSPORTER OIL /  GAS /  Entire C-104  Supersedes Old C-104 and C-110  Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-110  Effective 1-1-65						
٨.	Operator							
	El Paso Natural Gas Company Address							
	P.O. Box 990, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well	Change in Transporter of:		,	, , ,			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	<b>=</b>   .					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND		4					
	Lease Name	Well No. Pool Name, Including Fo		-	Kind of Lease State, Federal or Fee		SF 080675	
	San Juan 27-4 Unit 63 Tapacito Pictured Cliffs Stude, Federal of F							
	Unit Letter F: 1838 Feet From The North Line and 1765 Feet From The West							
	Line of Section 27 To	wnship 27-N Range	4-W	, NMPM	Ric	Arriba	County	
YTT	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s					
***	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)							
	El Paso Natural Gas Name of Authorized Transporter of Ca	P.O. Box 990, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)						
	Northwest Pipeline	Corporation					w Mexico 87401	
	If well produces oil or liquids, Unit Sec. Twp. Pige. Is gas actually connected? When give location of tanks.							
	If this production is commingled wi	th that from any other lease or pool,	give commingli	ng order	number:		,	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well We	orkover	Deepen	Plug Back Sam	e Res'v. Diff. Res'v.	
	Designate Type of Completion - (X) X  Date Soudded Date Compl. Ready to Prod.		X Total Depth		<u> </u>	P.B.T.D.		
	Date Spudded 12-14-73	5-16-74	4280'			4270¹		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay			Tubing Depth		
	7224 GL Perforations	4102'		Tubingless Depth Casing Shoe				
	4102-26; 4152-62' TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT		
	12-1/4"	8-5/8"		142		118 cu.		
	6-3/4"	2-7/8" Tubingless		4280	) '	264 cu.	tt.	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Producing Method (Flor put) etc.)						
	Length of Test	Tubing Pressure	Casing Pressure Choice Size  Water-Bbis. Q. Choice Size					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	er-Bbls.		Gas-MCF		
	Actual Prod. During 1981		MAY COM			D.,		
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condens	ato/MMC		Gravity of Conde	ensate	
	2042 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressu			Choke Size		
	Calc. AOF	- Turny Freedom ( Bittle-22)	10	•		3/4''		
VI.	CERTIFICATE OF COMPLIAN	CE		OIL	CONSERVA	TION COMMI	SSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 29 1974 Original Signed by A. R. Kendrick  PETROLEUM ENGINEER DIST. NO. 3					
	M. S. Sul	This form is to be filed in compliance with RULE 1104.						
		1 man 11 above 60	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Drilling Clerk	Allanc	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	May 21, 1974	Fill ou well name o	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply					
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