

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99K07-8 PM 2:38

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1838' FNL, 1765' FWL, Sec. 27, T-27-N, R-4-W, NMPM F

5. Lease Number

SF-080675

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #63

9. API Well No.

30-039-20731

10. Field and Pool

Tapacito P.C.

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Tubing Installation☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator Date 11/5/99

trc

(This space for Federal or State Office use)

APPROVED BY

/s/ Jim Lovato

Title

Date

Nov 23 1999

CONDITION OF APPROVAL, if any:

San Juan 27-4 Unit #63
Pictured Cliffs
1838' FNL & 1765' FWL
Unit F, Section 27, T27N, R4W
Latitude / Longitude: 36° 32.7796' / 107° 14.4351'
DPNO: 4390501
Install Coil Tubing Procedure (Rigless) .

Project Summary: The San Juan 27-4 Unit #63 was drilled in 1973. The well is a slimhole Pictured Cliffs well that has been shut-in since 4/24/99. Cumulative production is 364 MMCF. A recent dip-in indicates fill at 4151'. We propose to clean out the well, install 1-3/4" coiled tubing and return the well to production. Estimated uplift is 45 MCFD (gross) and 31 MCFD (net) upon completion of this workover.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Have wellhead and valves serviced prior to workover as necessary. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
3. TIH with 1-3/4" coil tubing with wash tip and tag bottom (record depth.) Clean out with air/mist to PBTD at +/- 4270'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
4. Weld SN with expendable check on bottom of coil tubing. TIH with coil tubing, expendable check and seating nipple. Land tubing in tubing hanger at approximately 4150'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. RD and MOL. Return well to production.

Recommended: Tim Friesenhahn 11-1-99
Operations Engineer

Approved: Bruce J. Boyer 11-2-99
Drilling Superintendent

Tim Friesenhahn
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Pager - 324-7031