	1051100111011			NEW MEXICO OIL CONSERVATION COMMISSION Form C-10					
	SANTA FE			Ellahetua		C-104 and C-11			
-	FILE			AND	1-1-03				
1	U.S G.5.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
- 1	LAND OFFICE								
	IRANSPORTER GAS	1							
-	OPERATOR	1							
	PRORATION OFFICE	-							
١.	Operator		L						
ļ	El Paso Natural	Gas	s Compa	ny ,					
1	Address								
	P.O. Box 990, Farmington, New Mexico 87401								
1	Reason(s) for filing (Check p	roper	box)	Other (Please explain)					
-	New Well			hange in Transporter of:					
	Recompletion			11 Dry Gas ~					
	Change in Ownership			asinghead Gas Condensate					
	If change of ownership give and address of previous ow DESCRIPTION OF WEL	ner_		F					
i	Lease Name			Tell No. Pool Name, Including Formation Kind of Lease		Lease No.			
	San Juan 27-4 Ur	nit		61 Tapacito Pictured Cliffs State, Enderal or Fee	SF	080674			
	Location								
-	Unit Letter 0	; <u></u>	800	Feet From The South Line and 1500 Feet From The East					
				·					

or Dry Gas X

27-N 4-W

Twp.

1 22

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P.ge.

COMPLETION DATA	- 4	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv
Designate Type of Complet	ion $-(X)$	i i	X	X	1		į	•	1
Date Spudded	Date Comp	. Ready to F	rod.	Total Dept	h	····	P.B.T.D.		
12-5-73		5-16-74			4318'		4308! Tubing Depth Tubingless		
(21, Mas, K1, OK, Cles)		oducing Forn	nation	Top O!!/Gas Pay 4120					
		red Clif	fs						
						Depth Casing Shoe			
4120-30, 4140-46, 41	70-88'						4318'		
		TUBING,	CASING, AN	D CEMENT	NG RECOR	D			
HOLE SIZE	CASI	NG & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT		
6-3/4" 2		8-5/8"		132'			118 cu. ft.		
		2-7/8"		4318'			328 cu. ft.		
		Cubingle	ss						

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL gas lift, etc.) Producing Date First New Oil Run To Tanks Choke Size Tubing Pressure Length of Test CON Gas - MCF Oil-Bbls. Actual Prod. During Test

GAS WELL		OIL DIZI.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate A.240:	Gravity of Condensate		
1955	3 hours				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
Calc AOF	_	1096	3/4"		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paso Natural Gas Company
of Authorized Transporter of Casinghead Gas

Northwest Pipeline Corporation

If well produces oil or liquids,

give location of tanks.

A. B. Brisco	
(Signature)	
Drilling Clerk	
(Title)	

May 21, 1974 (Date) OIL CONSERVATION COMMISSION

87401 be sent)

. . 19 -APPROVED\_ Original Signed by A. R. Kendrick

P.O. Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to

Is gas actually connected?

501 Airport Drive, Farmington, New Mexico 87401

When

TITLE \_\_\_ PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form muxt be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed welland.