## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator		Conocc	Lease Name		San Juan 28-7				Well No. 175			
				1 - 1	F	·	1					
	<sup>r</sup> Well: Unit L if well API #∶		E 2073400	Sec.	28	Twp.	27	Range			-400V21	
Location o	II WEII AFI #	30-0	2073400	<del></del>		li .					19 20 21	
[					TYPE	OF PROD.	METHOD O	F PROD.	PROD.	MEDIUM A	1/3	
	NAN	IE OF R	ESERVOIR OR	POOL	( Oil or Gas)		(Flow or Art. Lift)		(Tbg. Or Csg) APR			
Upper										75	ALL!	
Completion	PC					Gas	FLO:	W	TE	3G (====	FIGURE	
L.ower											Constitution of the Consti	
Completion			CH			Gas	FLO'	W	TE	3G \:	ે 😻 🕆	
											e es	
				RE-FLOW SH						10.232		
Upper	Hour shut-in		Date shut-in		Instant SI Pressure		SI press. Psig		Stabilized? (Yes of No		r No )	
Completion	2:40 PM		·		181		264		Yes Stabilized? ( Yes or No )			
Lower	Hour shut-in		Date shut-in 4/10/2002		Instant SI Pressure 183			SI press. Psig 376		Stabilized? ( Yes or No Yes		
Completion		2:40 PM	4/10	72002	<u> </u>	183	3/6	•	<u> </u>	res		
				EI O	W TEST N	0 1						
	4/2	- 1		110			or loves)		LOV	VED		
TIME	lat ( hour, date )		PRESSURE		Zone producing (upper or lower)  Remarks				LOWER			
Date	SINCE*		Upper Lower		i remains							
4/11/2002	24 h		256	342	i -				:			
4/12/2002	48 hr		264	376	Ī——	Turned on CH						
4/15/2002	120 hr		264	174								
					Î							
\				· · · · · · · · · · · · · · · · · · ·								
Production rat	te during tes	it			<b></b>		,					
Oil	0		based on	Х	Bbls.in		Hours		Grav.		GOR	
Gas	24	MCF	PD; Tested th	ru (Orifice or M	Meter):	Or	ifice					
			_	TEGT 6111	er in doc	OOUDE DAT						
1					UT-IN PRESSURE DATA  Length of time shut-in   SI press. Psig				Ctobili	and2 / Van a	r No \	
Upper	Hour		Date Date		Length of time shut-in   SI pre		Sipress	. PSIG	Psig Stabilized? ( Yes or No )			
Completion Lower	Hour		Date		Length of time shut-in		SI press. Psig		Stabilized? ( Yes or No )			
Completion	11000		Late Late		Deligat of this state wi		5. 5.000.1 0.0					
Jonpleton	<u> </u>		L	+	4		<u></u>		<u> </u>			
				FLO	W TEST N	IO. 2						
Commenced a						Zone producing (upper or lower)						
TIME	LAPSED TIME		PRESSURE		1							
(hour, date)	SINCE*		Upper Lower		<u> </u>							
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	t		L	<u> </u>	<u> </u>	=						
Orași sati-s	ta durina ta-											
Production ra	ce during tes		hased on	r	Bbls.in		Hours	r	Grav.	<del></del>	GOR	
Gas	BOPD based on MCEPD: Tested thru (Orifice or N				<b>≛</b>	}	Trouis	<u> </u>	J 0,44.			
<b>J</b>	MCFPD; Tested thru (Orifice or Meter):											
Remarks												
!	·			<del></del>								
hearby certif	y that the in	[ <del>py</del> mątjo	p herein conta	ained is true an	nd complete	e to the best o	of my knowled	ge.				
	45	Λ 4	a zuuz					7				
Approved				Date		Operator	Conoco	<u></u>				
New Mexico Oil Conservation Division						Ву	Donald Blair	rrs East a	rea	•		
CHICANAL SIGNATO SV (SISSOLA T. PERM					PIN	N Title FPS						
Ву				Date		Title	F-5			1		
Title - arts	Three areas					Date	4/22/02	<del></del>	1			
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