

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1695'N, 1650'W

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

176

10. FIELD AND POOL, OR WILDCAT  
So. Blanco Pictured Cliffs

Undes Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T-27-N, R-7-W

NMFM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6547'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-10-73 Tested surface casing, held 600#/30 minutes.

11-23-73 Pictured Cliffs T.D. 2980'. Ran 99 joints 2 7/8", 6.4#, J-55 production casing, 2970' set at 2980'. Baffle set at 2969'. Cemented with 513 cu.ft. cement. WOC 18 hours.

Chacra T.D. 4027'. Ran 134 joints 2 7/8", 6.4#, J-55 production casing, 4017' set at 4027'. Baffle set at 4017'. Cemented with 442 cu. ft. cement. WOC 18 hours. Top of cement at 1800'.

3-22-74 Pictured Cliffs PBTD 2969'. Tested casing to 4000#-OK. Perf'd Pictured Cliffs 2840-48', 2858-68', 2878-88' with 10 shots per zone. Frac'd with 40,000# 10/20 sand, 37,000 gallons treated water. Dropped 2 sets of 10 balls each. Flushed with 710 gallons water.

Chacra PBTD 4017'. Tested casing to 4000#-OK. Perf'd Chacra 3822-36', 3950-66' with 16 shots per zone. Frac'd with 36,000# 20/40 sand, 37,270 gallons treated water. Dropped 1 set of 16 balls. Flushed with 970 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. J. Duce*

TITLE

Drilling Clerk

DATE

3-26-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

