	SANTAFE 18	REQUEST FOR ALLOWABLE AND			Effective/1-1-8	Form 104 Supersedes Old C-104 and C-110 Effective 1-1-8	
	LAND OFFICE IRANIPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS			
I.	Operator						
	El Paso Natural Gas Company Address						
	Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASF. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	San Juan 28-7 Unit	cured Cliffs Kind of Lease State, Federal or Fee		Fae	NM 03560		
	Unit Letter F : 1695 Feet From The North Line and 1650 Feet From The West						
	00	wnship 27-N Range [7-W , NMPI	a, Rio Ar	riba	County	
m.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be						
	El Paso Natural Gas C	Box 990, Farmington, New Mexico 87401					
	Name of Authorized Transporter of Case	Address (Tive address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401					
	If well produces oil or liquids,	1 Paso Natural Gas Company Unit Sec. Twp. Age.		ted? When	TIORICO O 1-1		
	give location of tanks. F 29 27-N 7-W						
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completic	on - (X)	New Well Workover	Deepen Pl	ug Back Same Res	v. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.	B.T.D.		
	10-24-73	4-16-74	140271				
	Elevations (DF, RKB, RT, GR, etc.) 6547 GL	Name of Producing Formation Pictured Cliffs	Top Sal/Gas Pay 2840		ibing Depth Tubingless		
	Perforctions		150	De	epth Casing Shoe		
	2840-48, 2858-68, 2	48', 2858-68', 2878-88 TUBING, CASING, AN		D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE DEPTH SET		ET	SACKS CEMENT		
	13 3/4"	9 5/8"	124'GI		142 cu ft		
	8 3/4"	2 7/8" Tubingles	2980' ss Completion		513 cu.ft		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total stump of the oil and must be equal to or able for this depth or be for full 2. 101.						xceed top allow-	
	Date First New Cil Run To Tanks	Producing Method (Flow, pump, gas lift		ic.)			
	Length of Test	gth of Test Tubing Pressure		- 19 d	Choke Size		
				COM			
Length of Test Tubing Pressure Casing Pressure Chake Size Actual Prod. During Test Oil-Bbls. Water-Bbls.					as-wcr		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Cordenacte/MM0	F G	ravity of Condensate		
					•		
	Testing Method (pitot, back pr.)	3 hours Tubing Pressure(shut-in)	Casing Pressure (Shw		hoke Size		
	Calc. A.O.F.		1 688	CONSERVATION	ON COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APP 3 0 1974 . 19				
			By Original Signed by Emery C. Arnold				
		TITLESUPERVISOR DIST #3					
	d. D. Bis	This form is t	This form is to be filed in compliance with RULE 1104.				
	Sign	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Drilling C	At sections of this form must be filled out completely for allow-					
	(Ti	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
	4-26-74 (De						
	er seens on constant	* · · *	completed wells				