

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

202

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-27-N, R-7-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

800'N, 800'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6695'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

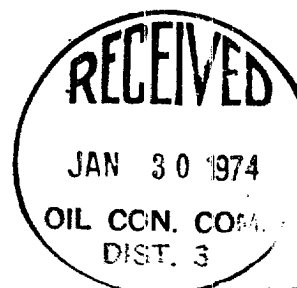
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-15-74

TD 7675'. Ran 237 joints 4 1/2", 10.5# and 11.6 #, K-55 production casing, 7662' set at 7675'. Float collar set at 7658'. Stage tool set at 5635' and 3278'. Cemented first stage with 327 cu. ft. cement, second stage with 313 cu. ft. cement, third stage with 527 cu. ft. cement. WOC 18 hours. Top of cement at 1800'.

1-21-74

PBTD 7658'. Tested casing to 4000#-OK. Perf'd 7405', 7408', 7482', 7514', 7516', 7542', 7567', and 7570' with one shot per zone. Frac'd with 60,000# 40/60 sand and 72,500 gallons treated water. No ball drops. Flushed with 5040 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*A. J. Deane*

TITLE Drilling Clerk

DATE January 24, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 29 1974

\*See Instructions on Reverse Side

*24*