El Paso Natura  Address  Box 990, Farm  Recson(s) for filing (Check proper New Well X	ington, New Mexico 8740]	Other (Please explain)	FEB 1 5 1974 OIL' CON. COM. DIST. 3
Recompletion Change in Ownership		Gas Canada Canad	·
If change of ownership give nar and address of previous owner			<del></del>
DESCRIPTION OF WELL A Lease Name Rincon Unit	ND LEASE.  Well No. Pool Name, Including 202 Basin Da	akota	eral or Fee SF080385
Location Unit Letter A ;	300 Feet From The North	ine and 800 Feet Fro	m The East
Line of Section 27	Township 27-N Range		Arriba County
DECIONATION OF THANCH	ORTER OF OIL AND NATURAL G	<u> </u>	1111100
Name of Authorized Transporter of El. Paso Natural	Gas Company		oroved copy of this form is to be sent)  On, New Mexico 87401  oroved copy of this form is to be sent)
Name of Authorized Transporter of		1	
El Paso Natural ( If well groduces oil or liquids,	Jas Company Unit Sec. Twp. Ege.	Box 990, Farming Is gas actually connected?	ton, New Mexico 87401
give location of tanks.	A 27 27-N 7-W		
	with that from any other lease or pool	•	,
COMPLETION DATA	Oil Weil Gas Well	New Well Workove: Deepen	Plug Back   Same Resty. Diff. Rest
Designate Type of Compl		1	Same Res V. Dill. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-21-74	2-6-74 Name of Producing Formation	7675 Top XX/3as Pay	7658!
6695 GL	Dakota	7405	Tubing Depth 7554'
Perforations			Depth Casing Shoe
7405', 7408', 7482	', 7514', 7516', 7542', 75	567' and 7570'	7675'
		CEMENTING RECORD	
13 3/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4" 3: 7 7/8"	<del>9 7/8"</del>	2331	224 cu.ft.
	9-5/8" 1+1/2" 2-3/8"	75541	tubing
		<u> </u>	
FEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bble.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	1	,
Actual Prod. During Test	Oil-Bble.		
	Oil-Bbis.		
	Oil-Bble.  Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D 2832		Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
GAS WELL Actual Prod. Test-MCF/D 2832	Length of Teet 3 hours		
GAS WELL Actual Prod. Teet-MCF/D 2832 Testing Method (pitot, back pr.) Calc A.O.F.	Length of Test  3 hours Tubing Pressure (Shut-in) 2432	Casing Pressure (Shut-in) 2482	Choke Size
2832 Testing Method (pitot, back pr.) Calc A.O.F. CERTIFICATE OF COMPLIA	Length of Teet  3 hours  Tubing Preseure (Shut-in)  2432	Casing Fressure (Shut-in) 2482 OIL CONSERV	Choke Size  3/4"  ATION COMMISSION
GAS WELL Actual Prod. Test-MCF/D 2832 Testing Method (pitot, back pr.) Calc A.O.F. CERTIFICATE OF COMPLIA	Length of Test  3 hours  Tubing Pressure (Shut-in)  2432  ANCE	Casing Fressure (Shut-in) 2482 OIL CONSERV APPROVED FEB 1	Choke Size  3/4"  VATION COMMISSION  5 1974  , 19
GAS WELL Actual Prod. Teet-MCF/D 2832 Testing Method (pitot, back pr.) Calc A.O.F. CERTIFICATE OF COMPLIA hereby certify that the rules as	Length of Teet  3 hours  Tubing Preseure (Shut-in)  2432	Casing Fressure (Shut-in) 2482 OIL CONSERV APPROVED FEB 1 BY Original Signed 1	Choke Size  3/4"  ATION COMMISSION  5 1974  Dy A. R. Kendrick
GAS WELL Actual Prod. Teet-MCF/D 2832 Testing Method (pitot, back pr.) Calc A.O.F. CERTIFICATE OF COMPLIA hereby certify that the rules as	Length of Test  3 hours Tubing Pressure (shut-in) 2432  ANCE  and regulations of the Oil Conservation of with and that the information given	Casing Fressure (Shut-in) 2482 OIL CONSERV APPROVED FEB 1 BY Original Signed 1	Choke Size  3/4"  VATION COMMISSION  5 1974  , 19

Drilling Clerk

(Date)

·2**-11**-74

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.