

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 800' FEL

Sec. 27, T27N, R7W A

5. Lease Designation and Serial No.
SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #202

9. API Well No.

30-039-20737

10. Field and Pool, or Exploratory Area

Basin Dakota/MesaVerde

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DHC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ADMINISTRATIVE ORDER DHC-2361 APPROVED ON JUNE 17, 1999

Unocal perfed Blanco Mesa Verde and will begin downhole commingling with the Basin Dakota formation after all paperwork approved.
For more details see attached "Well History Report".

Form 3160-4 will be submitted ASAP.

RECEIVED
NOV - 4 1999
OIL CON. BLM
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

ACCEPTED FOR RECORD

Date 10/04/99

(This space for Federal or State office use)

NOV 02 1999

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNOCO

DHC-2361

UNOCAL

Spirit Energy Well History Report

UNOCAL

Well Name: RINCON-RINCON UNIT-202

Page: 1

9/24/1999

TO ADD MESA VERDE PAY TO DAKOTA & COMMINGLE (AFE NO. 135027)
SPIRIT ENERGY 76 WI: 76.824

(GINANNI) CONTACT MARK KELLY W/ BLM. MIRU AZTEC RIG #469. KILL WELL W/ 25
BBLs KCL. PULL TREE & NU BOP. TAG BOTTOM & POH LD ALL 2-3/8" PROD TBG.
SWION.

9/25/1999

(GINANNI) SLM FROM ETD CHECK IS 7663' (BOTTOM PERF @ 7570'). 11 HR SICP 300
PSI. BLOW DOWN & RD BASIN WL. RAN 3-7/8" GAUGE RING TO 5640'. RAN GR/CCL
4950-5600'. SET HALLIBURTON 4-1/2" 8K FAS-DRILL PLUG @ 5560'. RD WL. RIH
W/ 4-1/2" RTTS PU 2-7/8" N-80 WS TO 5536'. LOAD HOLE W/ 2 1/2 KCL & TEST CSG
500 PSI, OK. SET PKR & TEST BP 2500 PSI, OK. RELEASE PKR & POH TO 5061',
INC.
SWION.

9/26/1999

(GINANNI) POH W/ 4-1/2" PKR. RU BASIN WL. PERF MESA VERDE W/ 3-3/8" CSG
GUN 1 SPF @ 90 DEG @ 5257-61, 5370-76 5382-86, 5392, 5440-45, 5450-55,
5462-64, & 5472-82' (45 HOLES). FL 860' & NO CHANGE. RIH W/ PKR & SET @
5061'. TEST CSG 500#, OK. BREAK DOWN MV PERFS 5257-5482' @ 1/2 BPM 1200#.
PIR @ 2 BPM, 1000#. ISDP 700# & FALLING. SWI-SD TILL
MONDAY.

9/28/1999

(GINANNI) RU BJ SERVICES & HELD SAFETY MTG. SWF MESA VERDE PERFS 5257-5482'
DOWN 2-7/8" WS W/ 1000 GALS 15% HCL + 2500 GALS 2 1/2 KCL @ 5-10 BPM, 1700-2100
PSI. FRAC W/ 41,000 GALS 25% VIKING 1-25 & 109,000# 20:40 BRADY & 5600#
14:40 FLEXSAND IN 2-5 PPG STAGES @ 20-19 BPM, 2800-3740-3600 PSI. ISDP 650,
5/360, 10/200, 15/100 PSI. TLTR 1090 BBLs. 1 HR SIP STRONG VACUUM. RELEASE
PKR @ 5061'. POH LD 2-7/8" WS. RIH W/ 3-7/8" BIT PU 2-3/8" PROD TBG TO
1740', INC. SWI-SDON.

9/29/1999

(GINANNI) 12 HR SIP STRONG VACUUM. FIH W/ 2-3/8" PROD TBG TO 3666'. BREAK
AIR & UNLOAD HOLE. BLOW HOLE F/ 2.5 HRS MAKING 120 BW & HEAVY SAND. CLEAN
UP SAND & BLOW HOLE @ 4802' & 5268' FOR 4.5 HRS. MADE TOTAL 240 BLW.
MAKING CONSTANT 1 BPM WATER & MEDIUM SHOW OF SAND @ 5268' - ABOVE PERFS. PU
TO 4436' &
SWION.

9/30/1999

(BOONE) HELD SAFETY MTG. SITP 550#. BLED WELL DOWN 2" LINE TO PIT. TIH W/
2-3/8" TBG, BIT & BIT SUB. TAGGED FILL @ 5462'. BROKE CIRC W/ 750 SCFM AIR
W/ HEAVY H2O W/ HEAVY SAND ON RETURNS. WORKED 2-3/8" TBG OVER PERFS @
5429-5462' FOR 4 HRS BEFORE WELL BEGAN TO CLEAN UP. MADE CONNECTION.
CLEANED OUT TO 5494' (12' BELOW LOWER PERFS). WELL CONTINUED TO MAKE HEAVY
SAND & H2O. R&R OVER 5462-5494' FOR 4 HRS. HEAVY H2O - APPROX 25 BPH
W/LIGHT SAND ON RETURNS. TOH TO 4937' (10 STANDS). PUT WELL ON POS CHOKE
32/64". LEFT WELL FLOWING TO PIT WITH FLOW BACK CREW.

10/1/1999

(BOONE) HELD SAFETY MTG. TIH W/ 2-3/8" TBG. TAGGED FILL @ 5464'. CLEANED
OUT W/ AIR & MIST (750 SCFM AIR - 6 BWPH) TO BRIDGE PLUG @ 5560'. BLOW ON
TOP OF BRIDGE PLUG UNTIL CLEAN. DRILLED OUT BP. TIH W/ 2-3/8" TBG TO 7663'.
CIRC HOLE W/ AIR FOR 1 HR. TOH TO 5250' W/ TBG, BIT SUB & BIT. LEFT WELL
FLOWING TO PIT W/ FLOW BACK CREW ON LOCATION. 180 BW RECOVERED TODAY. 605
BBLs
TOTAL.

10/2/1999

(BOONE) FLUID: 10 PPG WBM. HELD SAFETY MTG. TIH TO TAG FOR FILL. WELL
CLEAN TO 7663'. BROKE CIRC W/ AIR & MIST. UNLOADED 125 BW IN 2.5 HRS PUMP
TIME. TOH W/ 2-3/8" TBG, BIT SUB & BIT. TIH W/ PUMPOUT PLOG, SEATING NIPPLE
& 234 JTS 2-3/8" TBG. LANDED WELL @ 7553'. PUMPED 5 BW W/ AIR UNTIL PLUG
HAD PUMPED OFF OF TBG. RD UNIT TO MOVE TO RINCON UNIT #272 TO ROD UP WELL.
125 BW RECOVERD. TOTAL OF 730 BBLs. TEMP OFF REPORT PENDING
TEST.