

UNITED STATES

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other in-
structions on
reverse side)RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 99 OCT 10 AM 1:37

2. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐ Will DHC-MKV NM

3. NAME OF OPERATOR: Union Oil Company of California

4. ADDRESS AND TELEPHONE NO.: P.O. Box 671 - Midland, TX 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 800' FNL & 800' FEL
At top prod. Interval reported below
At total depth 73

6. LEASE DESIGNATION AND SERIAL NO.: SF 080385

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Rincon

8. UNIT AGREEMENT NAME: Rincon

9. FARM OR LEASE NAME, WELL NO.: Rincon Unit #202

10. API WELL NO.: 30-039-20737

11. FIELD AND POOL, OR WILDCAT: Blanco Mesa Verde

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: A Sec. 27, T.27N R.7W

13. COUNTY OR PARISH: Rio Arriba

14. STATE: NW

15. DATE SPUDDED: 12-21-74

16. DATE T.D. REACHED: 1-14-74

17. DATE COMPL. (Ready to prod.): 10-06-99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.): 6695' GR

19. ELEV. CASINGHEAD: 6695' GR

20. TOTAL DEPTH, MD & TVD: 7675' MD

21. PLUG BACK T.D., MD & TVD: 7658' MD

22. IF MULTIPLE COMPL., HOW MANY: (2) DHC

23. INTERVALS DRILLED BY: DAKOTA perfs 7405' - 7570'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD): 5257'-5482' Mesa Verde

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR - CCL

27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	233'	13 3/4"	Surface - 224' SCS	0
4 1/2"	10.5 + 11.6	7675'	8 3/4" & 7 7/8"	1167' SCS	0

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7553'	

31. PERFORATION RECORD (Interval, size and number):
5257'-61', 5370'-76', 82'-86', 96', 5440'-45',
50'-55', 62'-64', 72'-82',
45 holes 15PF @ 90°

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5257'-5482' 1,000 gals 15% HCl + 2500 gals 27% KCl 41,000 gals 25% ViKings 1-25 & 109,000# 20:40 Brandy & 5600# 14:40 Flexed

33. PRODUCTION

DATE FIRST PRODUCTION: ASAP

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing

WELL STATUS (Producing or shut-in): S.I.

DATE OF TEST: 10-6-99

HOURS TESTED: 2

CHOKE SIZE: 4 1/2"

PROD'N FOR TEST PERIOD: 0

OIL-BBL: 0

GAS-MCF: 400

WATER-BBL: 0

GAS-OIL RATIO: -

FLOW. TUBING PRESS.: 100#

CASING PRESSURE: 300#

CALCULATED 24-HOUR RATE: 0

OIL-BBL: 0

GAS-MCF: 4400

WATER-BBL: 0

OIL GRAVITY-API (CORR.): -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): will sell when C-104 approved

TEST WITNESSED BY: Mike Tabet

35. LIST OF ATTACHMENTS: Well bore Schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charlotte Beeson

TITLE Regulatory Clerk

DATE 10-11-99

NOV 02 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3095'	
Chacra	4003'	
Mesa Verde	4770'	
Point Look Out	5350'	
Gallup	6497'	
Graneros	7337'	
Dakota	7504'	

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

ASSET GROUP: South Permian
FIELD: Basin Dakota.
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba

SPIRIT ENERGY 76
New Name. Same Spirit.
A Weatherford Company

DATE: May. 25, 1999
BY: M.C. Phillips
WELL: #202
STATE: New Mexico

SPUD DATE: 12/21/73
COMP. DATE: 2/6/74
STATUS: Commingled

KB = 6,709'
Elevation = 6,695'
TD = 7,675'
PBTD =

After

9-5/8" @ 233'. 32.3# H-40, ST&C Cmt'd w/190 sxs. Circ.

Collar	Baker expendable check		.408.70'
Tubing	2-3/8" 4.7# J-55 8rd eue	4ft	31.35'
Nipple	2-3/8" SN	1.10	0.00'
Tubing	2-3/8" 4.7# J-55 8rd eue	242jts 234jts	7,544.42' 7539.19'
TOTAL		7540.69	7,544.27'
KB		14.00	40.00'
FHD		7554.69	7,554.27'

DV Tool @ 3,287'.

8-3/4" OH

7-7/8" OH

Mesa Verde Perfs

Perfs @ 5,257-61', 5,370-76', 5,382-86', 5,392', 5,440-45', 5,450-55',
5,462-64', 5,472'-5,482'. (37' net) 1 jspf.

DV Tool @ 5,635'

Dakota Perfs

Perfs @ 7,405'-7,570'.

4-1/2" @ 7,675'. 10.5, 11.6#, K-55, LT&C Cmt'd /487sx.