	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ANSPORTER OIL			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	OPERATOR / PRORATION OFFICE					
	Operator	El Paso Natural Gas Company				
	Address					
	P. O. Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!! X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name					
	and address of previous owner	FEACE				
11.	Lease Name	Well No. Pool Name, Including I		Kind of Lease	Lease No.	
	San Juan 27-5 Unit 159 Tapacito P.		C.	State, Federal cr	SF 079493-A	
		450 Feet From The South Li	ne and 790	Feet From The	East	
	3.5	wnship 27 N Range	5 W , NMPA	D. 4		
111	<u> </u>	TER OF OIL AND NATURAL GA		,	County	
111.	Name of Authorized Transporter of Oi	Address (Give address		copy of this form is to be sent)		
	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣		P. O. Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
	Northwest Pipeline C	501 Airport Drive, Farmington, N. Mexico				
	If well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connect	ed? When		
	<u> </u>	th that from any other lease or pool,	give commingling orde	r number:	,	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	ug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	, ; A	X	! !	1	
	Date Spudded 10/25/73	Date Compl. Ready to Prod. 6/14/74	Total Depth 4142		в.т.р. 4132°	
	Elevations (DF, RKB, RT, GR, etc.) 7267' GL		Top 💥/Gas Pay	Tu	bing Depth	
	Perforations	F. C.	4040		ubingless pth Casing Shoe	
	4040-60,			4142'		
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECOR		SACKS CEMENT	
	12 1/4"	8 5/8"	1431		106 cubic feet	
	6 3/4"	2.7/8"	4142		295 cubic feet	
		Tubingless				
v.		OR ALLOWABLE (Test must be a			nust be equal to or exceed top allow-	
i	OIL WELL able for this de		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		IVEN	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	KLUL	A RCL	
1				JUN 2	5 1974	
_	GAS WELL			1 3011 ~	. 1	
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF OIL CONIN. DIST.		Nity of Condensate	
}	399 Testing Method (pitot, back pr.)	3 hours Tubing Pressure(Shut-in)	Casing Pressure (Shut		oke-8720	
	Calc. AOF		715		3/4"	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	Phone has possible at a star at a st	APPROVED	APPROVED			
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		Onininal Signed by Emery C. Arnold			
4	above is true and complete to the	SUPERVISOR DIST, #3				
	1) 1 -		TITLE			
	I H Buiss			This form is to be filed in compliance with RULE 1104.		

(Signature)

(Title)

(Date)

Drilling Clerk

June 20, 1974

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells...