

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079493A	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No NMNM78409C	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SJ 27-5 159	
4. Location of Well (Fortage, Sec., T., R., M., or Survey Description) Sec 35 T27N R5W NESE 1450FSL 0790FEL 36 52692 N Lat, 107 32088 W Lon		9. API Well No. 30-039-20739-00-S1	
		10. Field and Pool, or Exploratory TAPACITO	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-16-01 MIRU. Could not NU to WH. SDON.

8-17-01 TIH, tag up @ 4130'. TOO. RD.

8-21-01 MIRU. TIH w/2 3/8" gauge ring to 4096'. TOO. TIH w/test tool, set @ 4012'. PT csg, failed. Establish injection. Release plug. TOO. to 2710'. PT csg, OK. TOO. w/test plug. TIH w/test plug, set @ 3507', 3200', 2895' to PT csg. All tests failed. Attempt to latch test plug @ 2895'.

TOO. TIH w/retrieving tool. TOO. SDON.

8-22-01 TIH w/bailer. TOO. TIH w/retrieving tool. Latch test plug, TOO. TIH w/test plug, set @ 3990'. PT csg, failed. Establish injection. Made multiple tool settings to PT csg. All tests failed. TOO. w/test plug. Dump 40 gal sd down csg. Displace w/2 bbl wtr. TIH, tag up @ 4084'. TOO. Dump 40 gal sd down csg. Displace w/1 bbl wtr. TIH, sd bridged at 80'. TOO. Attempt to pump on sd bridge, would not break. RD.

8-27-01 MIRU. Establish circ. Circ hole clean to 3950'. TOO. Dump 55 gal sd. PT 2 7/8" csg to

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9188 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/26/2001 (02WXT00305)	
Name (Printed Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 11/26/2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 12/5/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional data for EC transaction #9188 that would not fit on the form**

**32. Additional remarks, continued**

4500 psi, OK. TOOH.

8-28-01 Establish circ. Circ hole clean to PBTD @ 4132'. TOOH. RD.

9-21-01 MIRU. Frac existing Pictured Cliffs perms @ 4040-4108' w/310 bbl 20# linear gel, 527,000 SCF N2, 85,000# 20/40 Brady sd, 15,000# 12/20 Brady sd. CO after frac. RD.

9-24-01 MIRU. TIH, tag up @ 1842'. SDON.

9-25-01 Blow well & CO. RD.

10-23-01 MIRU. Establish circ. TIH, tag up @ 1850'. Circ hole clean. Lost circ. Stuck coiled tbg.

Circ hole clean. SDON.

10-24-01 Fish coiled tbg. RD.

11-3-01 MIRU. ND WH. NU BOP. TIH w/free point to 3650'. Chemical cut 1 1/4" tbg @ 3650'. SD for weekend.

11-7-01 TIH w/fishing tools. Fishing. SDON.

11-8-01 TIH, tag up @ 3200'. Blow well & CO.

11-9-01 Blow well & CO. Tag up @ 3450'. TOOH w/fishing tools. TIH w/2 7/8" pkr. Made multiple tool settings. Found holes in csg @ 1830' & 1860'. PT sd plug to 1500 psi, OK. ND BOP. NU WH. SD for weekend.

11-12-01 TIH w/free point. Unable to back 2 7/8" tbg off. (Verbal approval to squeeze from Jim Lovato, BLM). TOOH. TIH, establish injection. Pump 170 sx Class "B" neat cmt w/2% calcium chloride into holes @ 1830-1860'. Displace w/4 bbl wtr. WOC. SDON.

11-13-01 TIH w/2 3/8" bit, tag cmt @ 210'. Establish circ. Drill cmt @ 210-1100'. SDON.

11-14-01 Drill cmt @ 1100-1860'. TIH, tag up @ 3300'. Blow well & CO to 3535'. SDON.

11-15-01 CO to top of fish @ 3625'. Blow well & CO. Attempt to engage fish. TOOH. SDON.

11-16-01 (Verbal approval to P&A from Wayne Townsend, BLM). TIH w/1 1/4" tbg to 3625'. Plug #1: pump 20 sx Class "B" neat cmt @ 3625'. TOOH to 2970'. Reverse circ 1 sx cmt to surface. TOOH. SD for weekend.

TIH, tag TOC @ 3090'. Perf 2 sqz holes @ 2410'. Attempt to establish circ. Plug #2: pump 22 sx Class "B" neat cmt @ 1500-2470'. TOOH. TIH, perf 2 sqz holes @ 193'. Establish circ down csg & out annulus. Plug #3: pump 88 sx Class "B" neat cmt down csg & up annulus. WOC. RD. Rig released.