

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1460'S, 870'E

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

177

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs

11. SEC. T., R., M., OR B.L. AND

Largo Chacra Ext.  
SURVEY OR AREA

Sec. 30, T-27-N, R-7-W

NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6611' GL

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-25-73 Tested surface casing, held 600#/30 minutes.

12-4-73 Pictured Cliffs T.D. 3009'. Ran 100 joints 2 7/8", 6.4#, J-55 production casing, 2999' set at 3009'. Baffle set at 2998'. Cemented with 523 cu. ft. cement. WOC 18 hours.

Chacra T.D. 4031'. Ran 134 joints 2 7/8", 6.4#, J-55 production casing, 4021' set at 4031'. Baffle set at 4020'. Cemented with 447 cu. ft. cement. WOC 18 hours. Top of cement at 1700'.

3-26-74 Pictured Cliffs PBTD 2998'. Tested casing to 4000#-OK. Perf'd Pictured Cliffs 2860-80', 2896'2916' with 20 shots per zone. Frac'd with 56,000# 10/20 sand and 46,200 gallons treated water. Dropped one set of 20 balls. Flushed with 700 gallons water.

Chacra PBTD 4020'. Tested casing to 4000#, OK. Perf'd Chacra 3766-78', 3838-48', and 3972-80', with 12 shots per zone. Frac'd with 39,000#, 20/40 sand, 47,200 gallons treated water. Dropped two sets of 12 balls each. Flushed with 970 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 4-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

