

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078840
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME San Juan 28-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 960'S, 1720'E		8. FARM OR LEASE NAME San Juan 28-7 Unit
14. PERMIT NO.		9. WELL NO. 180
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6605' GL		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-27-N, R-7-W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-4-73 Tested surface casing; held 600#/30 minutes.

10-8-73 T.D. 3028'. Ran 103 joints, 2 7/8", 6.4#, J-55 production casing, 3018' set at 3028'. Baffle set at 3017'. Cemented with 299 cu. ft. cement. WOC 18 hours. Top of cement at 2000'.

3-1-74 Tested casing to 4000#-O.K.
PBD 3017'. Perfd 2916-30' with 16 SPZ and 2940-52' with 14 SPZ. Frac'd with 34,000# 10/20 sand and 31,500 gallons treated water. Dropped one set of 14 ball drops. Flushed with 750 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED *A. G. Jones*

TITLE Drilling Clerk

DATE 3-5-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

MAR 6 1974

U. S. GEOLOGICAL SURVEY
BUREAU OF OILS