NO STATE RESERVED	į		
DISTRIBUTION	#	NEW MEXICO OIL CONSERVATION COMMISSION R	
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL	GAS
IRANSPORTER OIL	1		
GAS /	1		•
OPERATOR /			
PRORATION OFFICE			
Operator	_		
El Paso Natural Gas			
Box 990, Farming to Reason(s) for filing (Check proper box	on, New Mexico 87401		
		Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry G		
Change in Ownership		ensate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
San Juan 28-7 Unit	180 So. Blanco Pic	ļ	250012
Location Unit Letter 0 ; 96	50 Feet From The South Li	ine and 1720 Feet From	The East
70	waship 27-N Range		Arriba County
Name of Authorized Transporter of Oil		Address (Give address to which appr	
El Paso Natural Ga		Box 990, Farmington,	New Mexico 87401
Name of Authorized Transporter of Cas		Address (Give address to which appr	
El Paso Natural Ga		Box 990, Farmington	, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 19 27-N 7-1		nen
If this production is commingled with '. COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Decth	P.B.T.D.
	1	3028 1	3017'
10-2-73 Elevations (DF, RKB, RT, GR, etc.)	4-10-74 Name of Producing Formation	Top ()Gas Pay	Tubing Depth
6605 'GL	Pictured Cliffs	2916	Tubingless
Perforations	TICOUTCA CITIES	1 2/10	Depth Casing Shoe
2916-30', 2940-52'			3028 '
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	126'GT.	106 cu.ft.
6 3/4"	2 7/8"	3028 '	299 cu.ft
	Tubingle	SS.	
	AND ALL OFFICE OF THE COLUMN AND ALL		land must be equal to or exceed top allow
. TEST DATA AND REQUEST FO	JR ALLOWABLE (l'est must be d' this d	after recovery of total volume of load of lepth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Programme	Casing Pressure	Choke Size
Caudin of lear	ALD & BI	X	10
Actual Prod. During Test	Tubing Property 1. 8 87 CON BIRTH CON DISTRIBUTION DISTRI	Water-Bila.	Gas-MCF
	IN Chisi-		
GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3775	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
Calc. A O F		492	3/4"
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION PR 1 8 1974

BYL

d regulations of the Oil Conservation AFPROVED

Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
All Duses
(Signature)
Drilling Clerk
(Title)
4-15-74
(Date)

Original Signed by Emery C. Arnold19-

SUPERVISOR DIST。概 TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply