Form 3 160-5 (June 1990)	UNITED STATES	
	DEPARTMENT OF THE INTERIOR	FORM APPROVED
E	RECEIVED	Emple Mo. 1004-0114
SUNDR	NOTICES AND REPORTS ON WELLS	and Serial Ma
Do not use this form for pro	SF 078840	
Use "APPL	oposals to drill or to deepen or reently to a different r LICATION FOR PERMIT—" for such proposals	1 .
		N/A .
1. Type of Well	SUBMIT IN TRIPLICA TE 070 Francisco C	7. If Unit or CA, Agreement Designation
ON XIXI Gas		N/A
2. Name of Operator		9 11/11
Conoco Inc		s. Well Name and No. San Juan 28-7 # 180
3. Address and Telephone No.	9. API Well No.	
P.O. Box 2197 DU-30	066 Houston, TX 77252-2197 (281)	30-039-20763
4. Location of Well (Footage, Sec., T. R.	M. or Survey December 293-100	5 10. Field and Pool or Evaluation
0, S-19, T-27N, R - 7 960 'FSL & 1720 'FF	7W	L Dasin RC,
-52 G 1/20 F	EL	11. County or Parish, State
" CHECK APPRORP	NATE DOWN	Rio Arriva, NM
TYPE OF CHILD	RIATE BOX(s) TO INDICATE NATURE OF NOTICE	REPORT OR OTHER
	N TYPE OF	ACTION
XXX Notice of Intent		ACTION
	Abandonment	Change of Plans
L_ Subsequent Report	Recompletion Plugging Back	New Construction
	1 1 1	Non-Routine Fracturing
Final Abandonment Notic	Altering Casing	Water Shut-Off
	Other Downhole Com	Conversion to Injection
. Describe Proposed or Completed Operations	S (Clearly and U	Dispose Water Note: Report results of multiple completion on Visit
give subsurface locations and measur	s (Clearly state all pertinent details, and give pertinent dates, including estimated dated and true vertical depths for all markers and zones pertinent to this work.)	Completion or Recompletion Report and Log form.)
	potential to me work).	and the state of t
It is proposed to		
15 proposed to reco	omplete this well to the Basin Fruitland	Coal as now and
		coar as per attached procedure.
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	ments of The C	s exerty 10 s
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	1 Nov - 1 1	993 🕑 💮
		~;
	Carlo	15th
		}
	Diam do d	
I hereby certify that the foregoing is true an	desire	
Signed 1 00 A	Regulatory Analyst	
(This space for Federal or State office use)	Title	Date 08/17/99
	e Hewitt	
Approved by	Title	Date 3
M(B) NMOCD(1) SUEAR ROUGE	0007.1007.20	
M(6), NMOCD(1), SHEAR, PONCA, C	COST ASST, FILE ROOM	
presentations as to any matter within its juris	or any person knowingly and willfully to make to any department or agency of the sdietion.	United States any false, fictitious or fraudulent statements

*See Instruction on Reverse Side

NMOCD

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources EIVED
OIL CONSERVATION DIVISION

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco Santa Fe. NM 87595 0CT -5 PN 12: 53

State Lease - 4 Copies Fee Lease - 3 Copies

District IV

2040 South Pache	co. Santa Fe.	NM 87505					Wil Donair	AMEN	NDED REPORT
2010 000	,	W	ELL LO	CATION	N AND ACR	EAGE DEDIC	ATION PLAT	Γ	TODO ICE CICI
¹ API Number ² Pool Co			² Pool Code	,	AND ACREAGE DEDICATION PLAT Pool Name				
30-039-20763				71629 / 7243	/ 72439 Basin Fruitland Coal, Blanco S. Pictured Cliffs				
⁴ Property	Property Code			5 Property N	⁵ Property Name			ell Number	
016608			San Juan 28-7 Unit					#180	
OGRID 1	No.	Operator Name				,	'Elevation		
005073	,	Conoco Inc.					6605'		
L		· · · ·			¹⁰ Surface l	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	19	271	7W		960,	South	1720'	East	Rio Arriba
<u> </u>	1		11 Bo	ttom Hol	e Location If	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
NA						į.			
12 Dedicated Acre	s Joint of	r Infill	Consolidation	Code 15 Or	rder No.				
160/320			и						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NON-STANI	DARD UNIT HAS BEE	N APPROVED BY TE	
[, _z				¹⁷ OPERATOR CERTIFICATION
16				I hereby certify that the information contained herein is true and
				complete to the best of my knowledge and belief
		•		\sim
				Signature M DA /
				ale al losse
				Printed Name Deborah Moore/281-293-1005
				Title Regulatory Analyst
				Date 09/08/99
		ŠSec. 19	×	18 SURVEYOR CERTIFICATION
	,	Sec. 17		I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me
			l XE	or under my supervision, and that the same is true and correct
				to the best of my belief.
				to the best of my beary.
				Date of Survey
		8		Signature and Seal of Professional Surveyer:
Basin Fruitl	and Coal	₽	1720'	
Blanco S. Pi				
branco 3. Fr	www.	ુ		
		0		
				Certificate Number
	·			III A THE TRAINING

San Juan 28-7 Unit, Well #180 Recomplete to Fruitland Coal & DHC with Pictured Cliffs Formation July 22, 1999

API# 300392076300

Location: T-28N, R-7W, Sec-19, Qtr-NE SW SE

Well Data

TD @ 3028'

PBTD @ 3017'

Surface casing: 8.625", 24#, J-55, 4 its. set @ 126', cmt circ to surface.

Casing size: 2.875", 6.4#, J-55, 103 joints set @ 3028' with Howco baffle @ 3017'. Est. TOC @ 1910'

No tubing listed.

Perforations: PC perfs from 2916' -2952'

Completion details contained in Wellview files and schematics.

Procedure

- Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Rig up wireline and set a retrievable plug above the PC @ 2915' (top PC perf is @ 2919'), and pressure test 2.875" casing to 3,000 psi. (Mountain States RBP 326-5141)
- 3) Rig up wireline and perforate 4jspf at the following FC intervals: 2668'-2696', 2700'-2732', 2737'-39', 2746'-54', 2756'-60', 2764'-76', 2814'-17', 2822'-24', 2834'-53', 2870'-80', 2901'-2904'. Rig down wireline.
- 4) Rig up BJ, pump acid, break down perfs as per BJ's procedure, down 2.875" casing.
- 5) Rig up BJ and frac down 2.875" casing as per BJ's procedure. Rig down BJ and release.
- 6) Open well to pit and flow back energized frac fluids, clean up and obtain a stabilized four-hour test.
- 7) RIH with small tubing string and RBP pulling tool, clean out to RBP and latch, POOH RBP and tubing laying down
- 8) Swab well in if necessary. **NOTE:** We have 3300' of 1.9", 2.76#, J-55, I-J10 (box OD= 2.110"), new at Phillips yard in Midland, TX. The cost would be \$3.00/joint for drift and thread cleaning, plus trucking. This tubing can be used for this well if the Fruitland makes water and continues to kill itself.
- 9) Notify operator to put back on production.

San Juan East Team (DRW ext.6578)

Cc: Central Records, and 3 Copies to Farmington (Linda Hernandez, FPS, and Project Lead).