

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

09 OCT 15 PM 12:53  
070 FARMINGTON, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

3. Lease Designation and Serial No.  
SF 078840

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
San Juan 28-7 # 180

9. API Well No.  
30-039-20763

10. Field and Pool, or Exploratory Area  
Basin FC

11. County or Parish, State  
Rio Arriba, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

O, S-19, T-27N, R - 7W  
960 ' FSL & 1720 ' FEL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Downhole Commingle
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

It is proposed to recomplete this well to the Basin Fruitland Coal as per attached procedure.

RECEIVED  
NOV - 1 1990

ALL COMPLETED  
DIST. 3

4. I hereby certify that the foregoing is true and correct

Signed Deborah Moore

Title Regulatory Analyst

Date 08/17/99

(This space for Federal or State office use)

Approved by /s/ Joe Hewitt

Conditions of approval if any: Title

Date

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

NO. ONE FOR NSL (2)

**San Juan 28-7 Unit, Well #180  
Recomplete to Fruitland Coal &  
DHC with Pictured Cliffs Formation  
July 22, 1999**

**API#** 300392076300

**Location:** T-28N, R-7W, Sec-19, Qtr-NE SW SE

**Well Data**

TD @ 3028'      PBSD @ 3017'

Surface casing: 8.625", 24#, J-55, 4 jts. set @ 126', cmt circ to surface.

Casing size: 2.875", 6.4#, J-55, 103 joints set @ 3028' with Howco baffle @ 3017'. Est. TOC @ 1910'

No tubing listed.

Perforations: PC perms from 2916' -2952'

Completion details contained in Wellview files and schematics.

**Procedure**

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Rig up wireline and set a retrievable plug above the PC @ 2915' (top PC perf is @ 2919'), and pressure test 2.875" casing to 3,000 psi. (Mountain States RBP - 326-5141)
- 3) Rig up wireline and perforate 4jsf at the following FC intervals: 2668'-2696', 2700'-2732', 2737'-39', 2746'-54', 2756'-60', 2764'-76', 2814'-17', 2822'-24', 2834'-53', 2870'-80', 2901'-2904'. Rig down wireline.
- 4) Rig up BJ, pump acid, break down perms as per BJ's procedure, down 2.875" casing.
- 5) Rig up BJ and frac down 2.875" casing as per BJ's procedure. Rig down BJ and release.
- 6) Open well to pit and flow back energized frac fluids, clean up and obtain a stabilized four-hour test.
- 7) RIH with small tubing string and RBP pulling tool, clean out to RBP and latch, POOH RBP and tubing laying down
- 8) Swab well in if necessary. **NOTE:** We have 3300' of 1.9", 2.76#, J-55, I-J10 (box OD= 2.110"), new at Phillips yard in Midland, TX. The cost would be \$3.00/joint for drift and thread cleaning, plus trucking. This tubing can be used for this well if the Fruitland makes water and continues to kill itself.
- 9) Notify operator to put back on production.

---

San Juan East Team (DRW ext.6578)

Cc: Central Records, and 3 Copies to Farmington (Linda Hernandez, FPS, and Project Lead).

---