

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 080385	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME Rincon Unit	
3. ADDRESS OF OPERATOR Box 990 Farmington, New Mexico 87401				8. FARM OR LEASE NAME Rincon Unit Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'S, 890'W At top prod. interval reported below At total depth				9. WELL NO. 203	
14. PERMIT NO. _____ DATE ISSUED FEB 8 1974 CON. COM. DIST. 3				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPEUDED 11-29-73				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-27-N, R-7-W NMPM	
16. DATE T.D. REACHED 12-18-73				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 1-24-74				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6672' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7573'		21. PLUG, BACK T.D., MD & TVD 7556'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-7573				24. WAS DIRECTIONAL SURVEY MADE NO	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7344-7547 (Dakota)				26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR, IES, Temperature Survey	
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		233'	
4 1/2"		10.5-11.6#		7573'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		7540'			
31. PERFORATION RECORD (Interval, size and number)					
7344', 7347', 7448', 7451', 7475', 7487', 7509', 7527', 7547' with one SPZ					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7344-7547'		70,000# sand, 81984 gal water			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			Shut-in
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
1-24-74		3		3/4"	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 1870		SI 2466		5528 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY J.W. Fothergill					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>J. J. [Signature]</u>		TITLE <u>Drilling Clerk</u>		DATE <u>1-30-74</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				Pictured Cliffs	3020'
				Chacra	3904'
				Mesa Verde	4685'
				Point Lookout	5260'
				Gallup	6631'
				Greenhorn	7220'
				Graneros	7280'
				Dakota	7392'