HO. OF COPIES RECEIVED			_5
DISTRIBUTION			
SANTA FE		1	
FILE			•
U.\$.G.\$.			
LAND OFFICE			
	OIL	•	
	GAS		
OPERATOR			Γ
PRORATION OFFICE			

}	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
ŀ	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
ŀ	LAND OFFICE						
	FRANSPORTER OIL ' GAS						
1.	PRORATION OFFICE			·			
	El Paso Natural Gas Company						
	Address PO Box 990, Farmington, NM 87401						
i	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of: Oil Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens	ate				
1	If change of ownership give name and address of previous owner						
TO DESCRIPTION OF WELL AND LEASE							
	San Juan 28-7 Unit	Well No. Pool Name, Including For 181 Basin Dakota	State, (Federal)				
	Location 820 West						
	Unit Letter IVI ; 1100 Feet From The Line and TW Rio Arriba						
	Line of Section Tow	nahip 27N Range	/W , NMPM,				
m.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is						
Name of Authorized Fransporter of Company PO Box 990. Farmington, NM				mington, NM 87401			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401				
	El Paso Natural Gas Company Unit Sec. Twp. P.ge.		Is gas actually connected? When				
	4.10	M 3 27N 7W h that from any other lease or pool, a	rive commingling order number:				
IV.	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.			
•••	Designate Type of Completion	n - (X)	X Workeyer Deaper.				
	Date Spudded	Date Compl. Ready to Prod. 1-14-74	Total Depth 7866'	7859'			
	11-17-73 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Al/Gas Pay 7620'	Tubing Depth 7828'			
	6776'GL Dakota			Depth Casing Shoe 7866'			
	7620', 7646', 7648', 7	756', 7758', 7784', 7808' a	CEMENTING RECORD	7000			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13 3/4"	9 5/8"	241'	225 cu. ft.			
	8 3/4"	7''	3688'	269 cu. ft.			
	6 1/4"	4 1/2"	7866' 7828'	642 cu. ft.			
	1 1/2" 1020						
V	OII WELL						
	Date First New Circles		OF HIVE	Choke Size			
	Length of Test Tubing Pressure		Casing Pressure	\			
	Actual Prod. During Test	Oil-Bble.	Water-Bbls. JAN 28 1974	Gas - MCF			
			OIL CON. COL	/			
	GAS WELL Length of Test		Bbls. Condensate AMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D 2020	3 hrs		Choke Size			
	Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (shut-in) 1245	Casing Pressure (Shut-in) 2615	3/4"			
₹J1	Care. AOI		11	TION COMMISSION			
			APPROVED				
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Original Signed by	By Original Signed by Emery C. Arnold			
	Commission have been complied with and that the thousand select. above is true and complete to the best of my knowledge and belief.		TITLE TOTAL DIST. #3				
	, ^		mus form is to be filed in	The form is to be filed in compliance with RULE 1104.			
	Ll J. Bridge	9	If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	Drilling Clerk (Sign	natwe)					
	(1	'itle)					
ŧ.	January 23, 1974	Onte i	II	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(1)	Jace)	Separate Forms C-104 must be filed for each pool in multiply completed wells.				