

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990'N, 1180'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6172'GL

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

182

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR L.L.K. AND
SURVEY OR AREA

Sec. 3, T-27-N, R-7-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

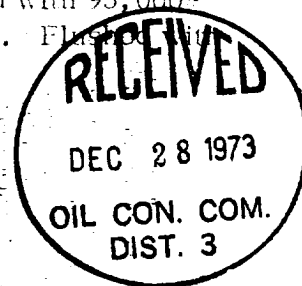
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-73 TD 3126'. Ran 98 joints 7", 20#, J-55 intermediate casing, 3112' set at 3126'. Cemented with 269 cu. ft. cement. WOC 12 hours, held 1200=30 min. Top of cement at 1700'.

11-1-73 TD 7333'. Ran 237 joints 4 1/2", 11.6 and 10.5#, J-55 production casing, 7321' set at 7333'. Float collar set at 7321'. Cemented with 642 cu. ft. cement. WOC 18 hours, top of cement at 3500'.

12-21-73 PBTD 7321'. Tested casing to 4000#-OK. Perf'd 7030', 7058', 7157', 7163', 7186', 7222', 7258' and 7286' with one shot per zone. Frac'd with 95,000# 40/60 sand and 124,000 gallons treated water. No ball drops. Flowed 4900 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE December 26, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side