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LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name San Juan 28-7 Unit Well No. 167 Pool Name, including Formation South Blanco Pictured Cliffs Kind of Lease State, (Federal) or Fee SF Lease No. 078565-A
Location
Unit Letter K : 1710 Feet From The South Line and 1830 Feet From The West
Line of Section 5 Township 27N Range 7W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit K Sec. 5 Twp. 27N Rge. 7W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12-6-73 Date Compl. Ready to Prod. 5-1-74 Total Depth 4333' P.B.T.D. ----
Elevations (DF, RKB, RT, CR, etc.) 6751'GL Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 3272' Tubing Depth tubingless
Perforations 3272-88', 3298-3310', 3338-50' Depth Casing Shoe 3460'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 130'GL 142 cu. ft.
8 3/4" 2 7/8" 3460' 507 cu. ft.
tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size
2095	3 hrs.	858		3/4"
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			
Calc. AOF	----			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Davis
(Signature)

Drilling Clerk

(Title)

May 24, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by A. R. Kendrick

BY

PETROLEUM ENGINEER DIST. NO. 7

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.