

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078565A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SAN JUAN 28-7
WELL # 167

9. API Well No.

30-039-20794

10. Field and Pool, or Exploratory Area

Otero Chacra/Blanco P.C. South

11. County or Parish, State

RIO ARRIBA, NM.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFAC 1710' FSL & 1830' FwL, SEC 5, T 27N, R 7W, UNIT LTR 'K'
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED PLUG & ABANDONMENT REPORT FOR THE ABOVE LISTED WELL.

THIS WELL WAS PLUGGED & ABANDONED ON 5-17-96

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
SR. REGULATORY SPECIALIST

Date

6-7-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

P E D

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(6), BRK, CT, FILE ROOM, FARMINGTON

NMOCD

1996

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Conoco, Inc.

San Juan 28-7 Unit #167 (PC/Chacra)
1710' FSL, 1830' FWL, Sec. 5, T-27-N, R-7-W
Rio Arriba County, NM
SF - 078565A

May 20, 1996

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Plug & Abandonment Report

Cementing Summary:

Chacra Casing

Plug #1 mix and pump 142 sxs Class B cement down Chacra 2-7/8" casing to cover perforations and all zones from 4282' to surface, did not displace.

Pictured Cliffs Casing

Plug #2 mix and pump 75 sxs Class B cement down Pictured Cliffs 2-7/8" casing to cover perforations, Fruitland, Ojo Alamo and Nacimiento tops from 3350', displaced to 500'.

Plug #3 with 119 sxs Class B cement, from 180' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 5/16/96

5-16-96 Road cement equipment to location. RU equipment. Layout relief lines to pit. Check well pressures: Chacra casing 45#, Pictured Cliffs casing 10# and bradenhead 0#. Bleed well down. RU A-Plus wireline truck. Run wireline to check casing depth on PC casing. Pump 27 bbls water down 2-7/8" Chacra casing 3 bpm at 100#, no flow or blow out bradenhead or PC casing. Drop 6 RCN balls followed by 25 bbls water 3 bpm at 100#, pressure increased to 400# at 3 bpm. Pump additional 2 bbls water with no circulation out bradenhead or PC casing. Pump 21 bbls water down 2-7/8" Pictured Cliffs casing 3 bpm at 0# with no circulation out bradenhead or Chacra casing. Drop 8 RCN balls, then pump 21 bbls water 3 bpm with no pressure change; no circulation or blow out bradenhead or Chacra casing. Plug #1 mix and pump 142 sxs Class B cement down Chacra 2-7/8" casing to cover perforations and all zones from 4282' to surface, did not displace. Shut in Chacra casing and WOC. Plug #2 mix and pump 75 sxs Class B cement down Pictured Cliffs 2-7/8" casing to cover perforations, Fruitland, Ojo Alamo and Nacimiento tops from 3350', displaced to 500'. Shut in Pictured Cliffs casing side and WOC. SDFD.

5-17-96 Safety Meeting. Open up well. RU A-Plus wireline truck. RIH and tag cement at 823' on PC casing side, above Nacimiento top at 1380'. POH. Found cement at surface in Chacra casing, 1' below master valve. Pressure test PC casing to 500#, held OK. Perforate 2 squeeze holes at 180'. Establish circulation out bradenhead with 33 bbls water. Plug #3 with 119 sxs Class B cement, from 180' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Cut off wellhead. Found cement down in 2-7/8" Pictured Cliffs casing and 2-7/8" x 9-5/8" casing annulus. Mix 25 sxs Class B cement, fill 2-7/8" Pictured Cliffs casing with 2 sxs and 2-7/8" x 9-5/8" casing annulus with 15 sxs; install P&A marker with 8 sxs cement. RD cement equipment and move off location. No BLM representative was on location.