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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 181
4. Location of Well UNIT LETTER E, 1730 FEET FROM THE North LINE AND 1010 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 27-N RANGE 5-W NMPM.	10. Field and Pool, or Wildcat Tapacito Pictured Cliff
15. Elevation (Show whether DF, RT, GR, etc.) 6543' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-03.

4-12-74 Tested surface casing; held 600#/30 minutes.

4-16-74 T.D. 3497'. Ran 119 joints 2 7/8", 6.4#, J-55 production casing, 3486' set at 3497'. Baffle set at 3486'. Cemented with 224 cu.ft. cement. WOC 18 hours. Top of cement at 2275'.

5-2-74 Tested casing to 4000#-OK.
PSTD 3486'. Perf'd 3330-46', 3358-70', 3382-98' with 16 shots per zone. Frac'd with 50,000# 10/20 sand and 45,360 gallons treated water. Dropped two sets of 16 balls each. Flushed with 840 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Davis TITLE Drilling Clerk DATE 5-3-74

APPROVED BY Ernest Chavez TITLE SUPERVISOR DIST. #0 DATE

CONDITIONS OF APPROVAL IF ANY: