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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name San Juan 27-5 Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name San Juan 27-5 Unit	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 181	
3. Address of Operator PO Box 990, Farmington, NM 87401		10. Field and Pool, or Wildcat Tapacito Pictured Cliffs	
4. Location of Well UNIT LETTER E LOCATED 1730 FEET FROM THE North LINE AND 1010 FEET FROM THE West LINE OF SEC. 23 TWP. 27N RGE. 5W NMPM		12. County Rio Arriba	
15. Date Spudded 3-26-74	16. Date T.D. Reached 4-15-74	17. Date Compl. (Ready to Prod.) 5-21-74	18. Elevations (DF, RKB, RT, GR, etc.) 6543' GL
20. Total Depth 3497'	21. Plug Back T.D. 3486'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3497'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3330-3398' (Pictured Cliffs)			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run IEL; CDL-GR; Temp. Survey			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24.0#	115' GL	12 1/4"
2 7/8"	6.4#	3497'	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
106 cu. ft.			
224 cu. ft.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
	tubingless		
31. Perforation Record (Interval, size and number)			
3330-46', 3358-70' and 3382-98' with 16 shots per zone			
32. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		flowing	
Well Status (Prod. or Shut-in)			
shut in			
Date of Test 5-21-74	Hours Tested 3 hrs.	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press. tubingless	Casing Pressure SI 1062	Calculated 24-Hour Rate	Oil - Bbl. 1052 MCF/D-AOF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By F. Johnson
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. G. Smith		TITLE Drilling Clerk	
		DATE May 29, 1974	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3322'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3322	3322	---				
3322	3497	175	Pictured Cliffs				