NO. OF COPIES RECEIVE	D						m C-105	
DISTRIBUTION							v sed 1-1-65	
SANTA TE	1	NEW	AEXICO OIL CO	NSERVATION	I COMMISSION		idate Type of	
FILE	1/4				N REPORT ANI	D LOG Sta		Гее
U.S.G.S.	2		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			5. Stat	e Oll & Gas L	euse No.
LAND OFFICE						· •		
OPERATOR								
Ia. TYPE OF WELL						7. Unit	Agreement N	ame
	OIL WEL	L GAS WELL	DRY _	OTHER_		<u>San</u>	Juan 27-	5 Unit
b. TYPE OF COMPLET		PLUG	DIFF.	٦		1	n or Lease No 1 Juan 27-	
WELL OVER			L RESVR.L_	OTHER		9. Well	<u> </u>	<del>J OIIII</del>
2. Name of Operator						9. Well	1 140.	
El Paso Nati	<u>ural Gas Co</u>	ompany				10 51	18	31
3. Address of Operator								
PO Box 990.	<b>Farmingto</b>	n. NM 8740	)1			Tell (Tell	pacito Pic	tured Cl
4. Location of Well					•			
UNIT LETTERE	1	730	Nort	th	1010			
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	TTTVTTT	ET FROM		4444
Work	. 22	2781	5337			(////		
THE West LINE OF S					Clevations (DF, RK	<u> </u>	Arriba	shinghead
				18. 2		.b, 1(1, 01, cici)	13, 212, 00	Billighead
3-26-74 20. Total Depth	4-1	5-74 5-2 g Back T.D.	1-74	ple Compl., Hov	6543'GL	, Rotary Tools	Cable	Tools
3497'	348		Many	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Drilled By		497'	• • • • •
24. Producing Interval(s			Name			- 0 0	<del></del>	Directional S
24. 1 roddomy mervario	,, 02		• • • • • • • • • • • • • • • • • • • •				Made	
<b>3330-3</b> 398'(1	Pictured Cli	iffel					no	,
26. Type Electric and O		1118)					1 110	,
						——т	27 Was Wall	Corod
	-						27. Was Well	Cored
IEL; CDL-C	-		DECORD (D.		14)		27. Was Well	
IEL; CDL-C	R; Temp.	CA:	SING RECORD (Re	<del></del>	<del></del>		no	)
IEL; CDL-C	R; Temp.	CAS /FT. DEPTI	SET HO	OLE SIZE	CEMENTI	ING RECORD	no	)
IEL; CDL-C 28.  CASING SIZE 8 5/8"	WEIGHT LB.	CA: /FT. DEPTI 0# 11	1 SET HO	OLE SIZE	CEMENTI 106 Cu. ft.	ING RECORD	no	)
IEL; CDL-C	R; Temp.	CA: /ft. DEPTI 0# 11	1 SET HO	OLE SIZE	CEMENTI	ING RECORD	no	)
IEL; CDL-C 28.  CASING SIZE 8 5/8"	WEIGHT LB.	CA: /FT. DEPTI 0# 11	1 SET HO	OLE SIZE	CEMENTI 106 Cu. ft.	ING RECORD	no	)
IEL; CDL-C 28.  CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24.0	CA: /FT. DEPTI 0# 11 4# 349	1 SET HO	OLE SIZE	106 cu. ft. 224 cu. ft.	ING RECORD	AM	)
IEL; CDL-C 28.  CASING SIZE 8 5/8" 2 7/8"	SR; Temp. 1  WEIGHT LB. 24.1  6.4	CA: /FT. DEPTI 0# 11 4# 349	1 SET HO 5'GL 12 7' 6	0 1/4" 5 3/4"	106 cu. ft. 224 cu. ft.	ING RECORD TUBING	AM	OUNT PULL
IEL; CDL-C 28.  CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24.0	CA: /FT. DEPTI 0# 11 4# 349	1 SET HO	0 1/4" 5 3/4"	106 cu. ft. 224 cu. ft.	TUBING DEPTH SE	AM RECORD	OUNT PULI
IEL; CDL-C 28.  CASING SIZE 8 5/8" 2 7/8"	SR; Temp. 1  WEIGHT LB. 24.1  6.4	CA: /FT. DEPTI 0# 11 4# 349	1 SET HO 5'GL 12 7' 6	0 1/4" 5 3/4"	106 cu. ft. 224 cu. ft.	TUBING DEPTH SE	AM	OUNT PULL
IEL; CDL-C 28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE	ER; Temp. 1  WEIGHT LB. 24.1  6.4  L TOP	CA: /FT. DEPTI 0# 11 4# 349  INER RECORD  BOTTOM	1 SET HO 5'GL 12 7' 6	OLE SIZE 2 1/4" 5 3/4" SCREEN	106 cu. ft. 224 cu. ft.	TUBING DEPTH SE	RECORD T ingless	OUNT PULL PACKER SE
IEL; CDL-C 28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (	WEIGHT LB.  24.1  6.4  TOP	CA: /FT. DEPTI O# 11 4# 349  INER RECORD BOTTOM  d number)	SACKS CEMENT	SCREEN	CEMENTI 106 Cu. ft. 224 cu. ft.  30.  SIZE	TUBING DEPTH SE tub	RECORD T SOUEEZE,	PACKER SE
IEL; CDL-C 28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE	WEIGHT LB.  24.1  6.4  TOP	CA: /FT. DEPTI O# 11 4# 349  INER RECORD BOTTOM  d number)	SACKS CEMENT	SCREEN SCREEN	CEMENTI 106 CU. ft. 224 CU. ft.  30. SIZE	TUBING DEPTH SE tub CTURE, CEMEN	RECORD T SOUEEZE,	PACKER SE  ETC.  ERIAL USEC
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 33	WEIGHT LB.  24.1  6.4  TOP	CA: /FT. DEPTI O# 11 4# 349  INER RECORD BOTTOM  d number)	SACKS CEMENT	SCREEN 5 3/4" 5 SCREEN 5 BEPTH 3330-33	CEMENTI 106 CU. ft. 224 CU. ft.  30. SIZE	TUBING DEPTH SE tub	RECORD T SOUEEZE,	PACKER SE  ETC.  ERIAL USEC
IEL; CDL-C 28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (	WEIGHT LB.  24.1  6.4  TOP	CA: /FT. DEPTI O# 11 4# 349  INER RECORD BOTTOM  d number)	SACKS CEMENT	SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN	30. SIZE  ACID FROT FRA INTERVAL 98 (G.T.)	TUBING DEPTH SE tub CTURE, CEMEN	RECORD T SOUEEZE,	PACKER SE  ETC.  ERIAL USEC
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 33	WEIGHT LB.  24.1  6.4  TOP	CA: /FT. DEPTI O# 11 4# 349  INER RECORD BOTTOM  d number)	SACKS CEMENT	SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN	30. SIZE  ACID FROT FRA INTERVAL 98 (G.T.)	TUBING DEPTH SE tub CTURE, CEMEN	RECORD T SOUEEZE,	PACKER SE  ETC.  ERIAL USEC
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 3; per zone	WEIGHT LB.  24.1  6.4  TOP	CA: /FT. DEPTI O# 11 4# 349  INER RECORD BOTTOM  d number)	sacks cement ith 16 shots	SCREEN	30. SIZE  ACID FROT FRA INTERVAL 98 (G.T.)	TUBING DEPTH SE tub CTURE, CEMEN	RECORD T SOUEEZE,	PACKER SE  ETC.  ERIAL USEC
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 3; per zone	WEIGHT LB.  24.1 6.4  TOP  Interval, size and	CA: /FT. DEPTI O# 11 4# 349  INER RECORD BOTTOM  d number) 1 3382-98* W	sacks cement  ith 16 shots	SCREEN  SCREEN	30. SIZE  ACID SHOT FRA INTERVAL 98 (G.71) 106 CU. ft. 224 Cu. ft.	TUBING DEPTH SE  TUB  CTURE, CEMEN AMOUNT AN 0,000#sand;	RECORD T ingless T SOUEEZE, D KIND MATH	PACKER SE  ETC.  ERIAL USEC  gal, Wate
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 3; per zone	WEIGHT LB.  24.1 6.4  TOP  Interval, size and	CA: /FT. DEPTI O# 11 4# 349  INER RECORD BOTTOM  d number) 1 3382-98' W	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO  wing, gas lift, pun	SCREEN  SCREEN	30. SIZE  ACID SHOT FRA INTERVAL 98 (G.71) 106 CU. ft. 224 Cu. ft.	TUBING DEPTH SE  TUB  CTURE, CEMEN AMOUNT AN 0,000#sand;	RECORD TT ingless T SOUEEZE, D KIND MATE 45,360 g	PACKER SETC. ERIAL USED Tal. Water
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 3; per zone  33.  Date First Production	WEIGHT LB.  24.1 6.4  TOP  Interval, size and	INER RECORD BOTTOM  13382-98' W  action Method (Flor	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO wing, gas lift, pun ring	SCREEN  SCREEN	30. 30. SIZE  ALLY HOT FRA INTERVAL 98 (277) 10 (177) 10	TUBING DEPTH SE TUB CTURE, CEMEN AMOUNT AN 0,000#sand;	RECORD T ingless T SOUEEZE, D KIND MATE 45,360 g	PACKER SETC. ERIAL USED gal, Water
IEL; CDL-C 28.  CASING SIZE 8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record ( 3330-46', 3; per zone  33.  Date First Production  Date of Test	WEIGHT LB.  24.1 6.4  TOP  Interval, size and  SS8-70' and	INER RECORD BOTTOM  d number)  3382-98' W  Incline Method (Flogical Control of the control of th	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO  wing, gas lift, pun	SCREEN  SCREEN	30. SIZE  ACID SHOT FRA INTERVAL 98 (G.71) 106 CU. ft. 224 Cu. ft.	TUBING DEPTH SE  TUB  CTURE, CEMEN AMOUNT AN 0,000#sand;	RECORD T ingless T SOUEEZE, D KIND MATE 45,360 g	PACKER SET  ETC.  ERIAL USED  gal. Wate
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 3; per zone  33.  Date First Production  Date of Test  5-21-74	WEIGHT LB.  24.1 6.4  TOP  Interval, size and  358-70' and  Produ	CAS  /FT. DEPTI  O# 11  4# 349  INER RECORD  BOTTOM  d number)  1 3382-98' W  action Method (Floration	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO wing, gas lift, pun ling  Prod'n. For Test Period  Test Period	SCREEN  SCREEN	CEMENTI 106 CU. ft. 224 CU. ft.  30. SIZE  ACID, SHOT FRA INTERVAL 98 GT. 30.  Gas – MCF	TUBING DEPTH SE tub CTURE, CEMEN AMOUNT AN 0, 000#sand; Well Water — Bbl	RECORD T SOUEEZE, D KIND MATE 45, 360 g	PACKER SETEL. ERIAL USED gal. Water
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 3: per zone  33.  Date First Production  Date of Test 5-21-74  Flow Tubing Press.	WEIGHT LB.  24.1 6.4  TOP  Interval, size and 358-70' and  Produ  Hours Tested 3 ht Casing Pressur	CAS  /FT. DEPTI  O# 11  4# 349  INER RECORD  BOTTOM  d number)  1 3382-98' W  action Method (Floration	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO wing, gas lift, pun ling  Prod'n. For Test Period  Test Period	SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  STATE OF THE STATE OF	CEMENTI  106 cu. ft. 224 cu. ft.  30. SIZE  ALLY FROT FRA INTERVAL 98 G.T.  30  d type pump)  Gas – MCF  Water	TUBING DEPTH SE TUB CTURE, CEMEN AMOUNT AN 0,000#sand;	RECORD T SOUEEZE, D KIND MATE 45, 360 g	PACKER SETC. ERIAL USED gal, Water
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record ( 3330-46', 3; per zone  33.  Date First Production  Date of Test 5-21-74  Flow Tubing Press. tubingless	R; Temp.  WEIGHT LB.  24.1 6.4  TOP  Interval, size and 358-70' and  Produ  Hours Tested 3 hn  Casing Pressur SI 1062	CAS	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO wing, gas lift, pun ling  Prod'n. For Test Period  Test Period	SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  STATE OF THE STATE OF	CEMENTI 106 CU. ft. 224 CU. ft.  30. SIZE  ACID, SHOT FRA INTERVAL 98 GT. 30.  Gas – MCF	TUBING DEPTH SE tub CTURE, CEMEN AMOUNT AN 0, 000#sand; Well Water — Bbl	RECORD T SOUEEZE, D KIND MATH 45, 360 g Status (Prod. SI	PACKER SETEL. ERIAL USED gal. Water
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (  3330-46', 3: per zone  33.  Date First Production  Date of Test 5-21-74  Flow Tubing Press.	R; Temp.  WEIGHT LB.  24.1 6.4  TOP  Interval, size and 358-70' and  Produ  Hours Tested 3 hn  Casing Pressur SI 1062	CAS	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO wing, gas lift, pun ling  Prod'n. For Test Period  Test Period	SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  STATE OF THE STATE OF	CEMENTI  106 cu. ft. 224 cu. ft.  30. SIZE  ALLY FROT FRA INTERVAL 98 G.T.  30  d type pump)  Gas – MCF  Water	TUBING DEPTH SE tub  CTURE, CEMEN AMOUNT AN 0,000#sand;  Well Water — Bbl	RECORD T ingless T SOUEEZE, D KIND MATE 45,360 g Status (Prod. SI	PACKER SETC. ERIAL USED gal. Water
IEL; CDL-C 28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record ( 3330-46', 3; per zone  33.  Date First Production  Date of Test 5-21-74  Flow Tubing Press. tubingless 34. Disposition of Gas (	R; Temp.  WEIGHT LB.  24.1 6.4  TOP  Interval, size and 358-70' and  Produ  Hours Tested 3 hn  Casing Pressur SI 1062	CAS	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO wing, gas lift, pun ling  Prod'n. For Test Period  Test Period	SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  STATE OF THE STATE OF	CEMENTI  106 cu. ft. 224 cu. ft.  30. SIZE  ALLY FROT FRA INTERVAL 98 G.T.  30  d type pump)  Gas – MCF  Water	TUBING DEPTH SE tub  CTURE, CEMEN AMOUNT AN 0,000#sand;  Well Water — Bbl	RECORD T SOUEEZE, D KIND MATH 45, 360 g Status (Prod. SI	PACKER SETEL. ERIAL USED gal. Water
IEL; CDL-C  28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record ( 3330-46', 3; per zone  33.  Date First Production  Date of Test 5-21-74  Flow Tubing Press. tubingless	R; Temp.  WEIGHT LB.  24.1 6.4  TOP  Interval, size and 358-70' and  Produ  Hours Tested 3 hn  Casing Pressur SI 1062	CAS	SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO wing, gas lift, pun ling  Prod'n. For Test Period  Test Period	SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  STATE OF THE STATE OF	CEMENTI  106 cu. ft. 224 cu. ft.  30. SIZE  ALLY FROT FRA INTERVAL 98 G.T.  30  d type pump)  Gas – MCF  Water	TUBING DEPTH SE tub  CTURE, CEMEN AMOUNT AN 0,000#sand;  Well Water — Bbl	RECORD T ingless T SOUEEZE, D KIND MATE 45,360 g Status (Prod. SI	PACKER SETC. ERIAL USED gal. Water
IEL; CDL-C 28.  CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record ( 3330-46', 3; per zone  33.  Date First Production  Date of Test 5-21-74  Flow Tubing Press. tubingless 34. Disposition of Gas (	R; Temp. Series Te	INER RECORD BOTTOM  d number)  3382-98' W  Choke Size S. 3/4"  Calculated 2. How Rate el, vented, etc.)	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  ith 16 shots  PRO wing, gas lift, pun ying  Prod*n. For Test Period  4- Oil – Bbl.	SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  STANSIE OF STANSIE	30. SIZE  30. SIZE  ALL SHOT FRA INTERVAL 98 GTS  d type pump)  Gas - MCF  MCF Water MCF Water	TUBING DEPTH SE TUB CTURE, CEMEN AMOUNT AN 0,000#sand; Well Water - Bbl r - Bbl. Test Witnes F.	RECORD T ingless T SOUEEZE, D KIND MATE 45,360 g Status (Prod. SI . Gas - G	PACKER SE  ETC.  ERIAL USEC  gal, Wate  or Shut-in)  nut in  Dill Ratio

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

### Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs 3322'	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	т.	Granite	T.	Todilto	T.	
T.	Drinkard	Т.	Delaware Sand	T.	Entrada	T.	
T.	Abo	. T.	Bone Springs	т.	Wingate	_ <b>T.</b>	
T.	Wolfcamp	Т.		Τ.	Chinle	T.	
T.	Penn	т.		Τ.	Permian	т.	
Т	Cisco (Bough C)	т.		T.	Penn. "A"	T.	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 3322	3322 3497	3322 175	Pictured Cliffs				
						-	· <u>-</u>
			-				
							·