Form 9-331		HAUTED CTATES		
(May 1963)	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re-			Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY				SF 079391
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OF TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				
OIL GAS WELL OTHER				7. UNIT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
El Paso Natural Gas Company				San Juan 27-5 Unit
S. ADDRESS OF OPERATOR				9. WELL NO.
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				176 10. FIELD AND POOL, OR WILDCAT
See also space 17	below.)	Tapacito Pictured Cliffs		
At surface 17 below.)  At surface 1170'N, 1800'E				11. SEC., T., R., M., OR BLK. AND
				Sec. 8, T-27-N, R-5-W NMPM
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OF PARISH 13. STATE
		6626'G	L	Rio Arriba New Mexico
16.	Check A	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:				JENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF				REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZ		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	(Other)	of multiple completion on Well
(Other)		oletion Report and Log form.)		
17. DESCRIBE PROPOSE proposed work. nent to this wor	If well is direction	RATIONS (Clearly state all pertinonally drilled, give subsurface lo	ent details, and give pertinent dates, cations and measured and true vertice	including estimated date of starting any al depths for all markers and zones perti-
3-14-74	Tested su	rface casing, held 60		
	<b>6,</b>			그 용사 황소화의 스튁 중 한 회사
3-17-74	TD 3558'. Ran 116 joints 2 7/8", 6.4#, J-55 production casing, 3548'			
		8'. Baffle set at 354	9	
	WOC 18 hours. Top of cement at 3310'.			그는 물병생활한 회원 문화성의
5-23-74	Tested casing to 4000#-OK.			
	PBTD 3548	8'. Perf'd 3436-48',	er zone. Frac'd	
	with 50,000# 10/20 sand and 50,526 gallons treated water			
	set of 24 balls. Flushed with 882 gallons water.			
	CENT IF A			OF RELIVE
			1974	
		i	170 1914	MA DIT
			MN 3	anical survey
				V. (11/27) VI 19.

DIST.