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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 990, Farmington, NM 87401

Reason(s) for filing (Check proper box) Other (Please explain)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|--|-----------------------|
| Lease Name San Juan 27-5 Unit | Well No. 176 | Pool Name, including Formation Tapacito P. C. | Kind of Lease State, Federal or Fee | Lease No. SF079391 |
| Location Unit Letter B ; 1170 Feet From The N Line and 1800 Feet From The E Line of Section 8 Township 27N Range 5W , NMPM, Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|---|-----------|-------------|------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401 | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation | Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, NM 87401 | | | |
| If well produces oil or liquids, give location of tanks. | Unit B | Sec. 8 | Twp. 27N | Rge. 5W |
| Is gas actually connected? | | When | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---------------------------------------|--------------------------|----------------------------|----------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 3-5-74 | Date Compl. Ready to Prod. 7-23-74 | Total Depth 3558' | P.B.T.D. 3548' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6626' GL | Name of Producing Formation P. C. | Top Oil/Gas Pay 3436' | Tubing Depth Tubingless | | | | | |
| Perforations 3436-48', 3460-84' | | | Depth Casing Shoe 3558' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8" | | 116' GL | | 106 cu. ft. | | | |
| 6 3/4" | 2 7/8" | | 3558' | | 209 cu. ft. | | | |
| | Tubingless | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

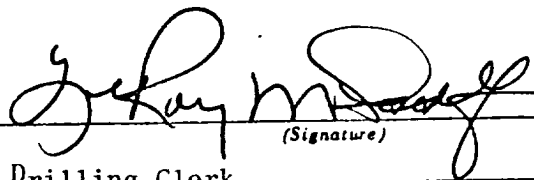
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|--|---------------------------|-----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D 2281 | Length of Test 3 hours | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Calc. A.O.F. | Tubing Pressure (shut-in) | Casing Pressure (shut-in) 1094 | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
July 30, 1974
(D)

OIL CONSERVATION COMMISSION

APPROVED AUG 7 1974
Original Signed by Emery C. Arnold
BY SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply